Approved by Condition of approve, if any:

Form 3100-5 December 1444)		TED STATES IT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-1135 Expires September 30, 1990
	BUREAU OF 1	LAND MANAGEMENT	and the second	Expires September 30, 1990
				NM-013686
		AND REPORTS ON WEL		6 If Indian, Allottee or Tribe Name
Do not use this		ill or to deepen or reentry t		rvoir.
	USB APPLICATION FOR	R PERMIT—" for such prop	USAIS	
	 SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well				
- Cas - C				8. Well Name and No.
Well Well X Other Water Disposal. 2. Name of Operator				Pritchard SWD #1
				9. API Well No.
Amoco Production Company Attn: John Hampton 3. Address and Telephone No				30 045 28351
P.O. Box 800, Denver, Colorado 80201				10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				Wildcat Entrada
615' FNL, 1840' FWL, NE/NW Sec. 34, T31N-R9W				11. County or Parish, State
отэ. виг,	1840' FWL, NE/N	W Sec. 34, T31N-R	9 W	
				San Juan, New Mexico
2. CHEC	K APPROPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE, F	REPORT, OR OTHER DATA
TYPE C	OF SUBMISSION		TYPE OF A	CTION
None	ce of Intent	Abandonment		Change of Plans
	i	Recompletion		New Construction
Subs	equent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Fina	d Abandonment Nouce	Alternag Casia	* 1 S	Conversion to Injection
		L. Other	Jac -	results of multiple completion on Well Completion or
	<u> </u>	·	Recompleuor	Report and Log form.)
		Il pertinent details, and give pertinent date cal depths for all markers and zones pert		of starting any proposed work. If well is directionally druled
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		,		
	1/21/91 Entrada			•
8	8382 '- 8440', W/4	JSPF, .76" diam.	, 232 shot	s open.
8456'-8466', W/4 JSPF, .76" diam., 40 shots open.				
8476'-8528', W/4 JSPF, .76" diam., 208 shots open. 8534'-8600', W/4 jspf, .76" diam., 264 shots open.				
Frac 1	3534' - 8600', W/4	Jspf, .76" diam.	, 264 shot	s open.
Frac 1,		vi+h 2020 REW 20#	V T 4:44-	222 222 " 2244
Si	n, AIR 44 BPM, A	vith 3828 BFW 30#	x-L titrate	2, 220,000# 20/40
	•	•		
II you	nave any questi	ons call Julie Za	amora at 30	3-830-6003 rendi
		÷	PONTS IN THE	EPTED FOR RECORD
			E AUU	
		(FEB 05 1992
		FEB 6	992	
		# . 13 # . 15 # . 15 # . 15	* DN/4 -	RMINGTON RESOURCE AREA
		CIL CON	Constitution of the Consti	Milliani Carlos
		DIST.	3/ BY_	
14. I hereby certify that	the foregoing is true and correct		v *	1291
Signed Jaka	Harpley 1999	Title Sr. Staff	Admin. Supv	Date 10-18-9/
CDay where for End	emi or State office was			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of topie- to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

liem 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

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zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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