

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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FORM APPROVED

Budget Bureau No. 1004-1135

Expires September 30, 1990

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pritchard SWD #1

9. API Well No.

30 045 28351

10. Field and Pool, or Exploratory Area

Wildcat Entrada

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Disposal

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

615' FNL, 1840' FWL, NE/NW Sec. 34, T31N-R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud & Set Casing
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company spud and set casing on the subject well see attached for complete summary:

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FEB 6 1992

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 05 1992

FARMINGTON RESOURCE AREA

BY *m. J. [signature]*

If you have any questions call Julie Zamora at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

Date

10-17-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Spud a 26" surface hole on 11/1/90 at 14:45 hrs. Drilled to 242'.
Set 20" 94# LP Weld casing, surface casing at 240'. Cemented with
475sx Cl G cement W/2% CACL2, tail W/475sx Cl G neat.
Circulated 44 BBls to surface. Pressure tested casing to 800psi.
Drilled a 17.5" hole to a TD of 3211' on 11/15/90. Set 13-3/8" 68#
K-55 intermediate casing at 3203'. Cemented with (Stage 1) 104 BBls
Cl G 65/35 poz cement, tail W/186 BBls Cl G cmt, displace with 180
BBls water and 287 BBls mud. Bump plug W/1230psi. Held OK. DV tool
set at 1925'. Circ thru DV tool, recovered 60 BBls cement. Circ
until return clean. (2nd Stage) 520BBls Cl G 65/35 poz cmt., tail
with 37 bbls Cl G cmt., displace with 293 BBls water. Bump plug
with 2150psi. Held Ok. Full returns during job. Cement to surface.
Drilled out cement and Dv tool @ 1925'. Drilled a 12-1/4" hole to
a TD of 5566' on 11/25/90. Set 9-5/8" 43.5# N-80 LT&C protective
casing at 5545'. Cemented with (1st stage) 822sx Cl G 50/50 poz
Cmt., tail W/100sx Cl G colorado cmt. DV tool set at 3032', (2nd
Stage) Pump water preflush 160 BBLs inhibited water. Mix and pump
75 sxs Cl G Colorado tail. Displace W/234.5 BBls water 6BBls over.
Bump plug with 1900psi. Held OK (cemented to 2800').
Wait on cement. Nipple down BOP
set csg slips with 240000#. Cut off csg. Install 7" hanger and test
to 3000psi. Held OK. Wait on double studded flange for BOP and
choke manifold to 250psi low and 2000psi. for 10min Held OK. Tested
pipe and blind rams chokes and kill valves ok.
Drilled a 8-1/2" hole to a TD of 8705' on 12/21/90. Set 7" 26# N-80
LT&C injection string casing to 8705'. Cemented with (1st stage)
pump 20 BBls of 2ppg gel water 5 BBls spacer water 100sx Cl G
35/65poz cmt, tail with 230sxs Cl G, displace with 40 BBls water
and 290 BBls of 9.3 ppg 2% KCL water mixed with 9.3ppg calcium
carbonate mud. Partial returns during job. Open Dv tool. Pump 70
BBls calcium carbonate mud and 308 bbls 9.3ppg mud. Pump at 3.3
BBls/min, returns of 1.0 BBls/min. Dv tool set at 5418'. (2nd
stage) Pump 20 bbls water spacer, 850sxs Cl G 35/65 poz Cmt., tail
with 75sxs Cl G and displace with 280bbls water. Job pumped at
4BBls/min, while pumping slurry we had 1BBl/min returns after
pumping 200 BBls slurry we had full returns 100 BBls into
displacement we had 1 BBl/Min returns and during the last 180BBls
of displacement we had no returns. Bump plug and set tam packer
with 3500psi. (cement top @ 7100' per CBL).
Check Flow, no flow. Set slips with 170000#, cut off 7" csg string,
Nipple down BOP.
Rig released on 12/23/90 at 18:00 hours.

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DIST. 3