

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

CNG Producing Company (304) 623-2840

3. ADDRESS AND TELEPHONE NO.

Crosswind Corporate Park Route 2 Box 698 Bridgeport W.V. 26630

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2430 FEL - 015 FNL

At top prod. interval reported below

At total depth

1690 FEL - 945 FNL

14. PERMIT NO.

DATE ISSUED

11/23/90

15. DATE SPUDDED

12/20/90

16. DATE T.D. REACHED

6/10/91

17. DATE COMPL. (Ready to prod.)

6/10/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6770

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

19. ELEV. CASINGHEAD

6770

20. PLUG, BACK T.D., MD & TVD

3711 MD - 3529 TVD

3680 MD 3558 TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3711

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3516-3644 MD

3394-3522 TVD

Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CCL, CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 K-55	36	310	12 1/4	2654 3 Circulate to surface	N/A
7 K-55	23	3394	8 3/4	2534 1/2 " 1542 "	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2 P.110	3298	3680			2 7/8 J-55	3529	

31. PERFORATION RECORD (Interval, size and number)

3516-21 .75 20 3642-44 .75 8
3554-71 .75 68
3590-3601 .75 44
3626-31 .75 20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

N/A

DEC 10 1991

OIL CON. DIV.

LOIST-2

(Producing or shut-in)

Producing

33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE FIRST PRODUCTION	PRODUCTION METHOD	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/10/91	Flowing	AO5	→	0	111	6.25	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/10/91	1	AO5	→	0	2673	150	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150(51)	1125(51)	→	0	2673	150		

TEST WITNESSED BY

ACCEPTED FOR RECORD

DEC 06 1991

FARMINGTON RESOURCE AREA

DATE

11/21/91

SIGNED

W.B. McIntire

TITLE

Operations Representative

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CN6 Gassy Canyon #3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJc Alamo	2656	2850	Sandstone white to light grey, medium to coarse grain, Angular to subrounded, moderately sorted predominantly unconsolidated trace dead oil stain	San Jose	Surface	2641 (+ 4143)
				Ojo Alamo	2656	2733 (+ 4651)
				Kinland	2800	3202 (+ 3582)
				Fruitland	3224	