

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BUDGET BUREAU NO. 1004-1133  
EXP. FEB. MARCH 31, 1993  
3. Lease Designation and Serial No.  
NM80503

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CNG Producing Company	8. Well Name and No. Grassy Canyon #3 (CNG #3954)
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 30-045-28454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>Surf. 2,430' FEL &amp; 815' FNL of Sec. 30-T32N-R7W</i> <i>BHL- 995' FNL &amp; 1680' FEL</i>	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Casing Test

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to the work.)\*

COMPLETED OPERATIONS ON 12/16/90:

HOLE SIZE: 8 3/4"

DRILLED TO: 3,393'

7" CASING SET AT: 3,390'

GUIDE SHOE SET AT: 3,392'

CEMENT: 1,394 CUBIC FEET CLASS "G", 3% CaCl<sub>2</sub>, 1/4#/SK FLOSIAL.

TAIL-IN 148 CUBIC FEET CLASS "B", 3% CaCl<sub>2</sub>. TOTAL CEMENT USED 1,542 CUBIC FEET.

FLOWING TUBING PRESSURE: 510 PSI

CASING PRESSURE: 781 PSI

RECEIVED  
SEP - 1 1994

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
AUG 25 AM 9:48  
OIL FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist

Date ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date

AUG 29 1994

Conditions of approval, if any:

FARMINGTON DIST. OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side  
NMOCH