

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Dominion Expl. & Prod., Inc 16945 Northchase Drive, Suite 1750 Houston, Texas 77060		² OGRID Number 3411	
⁴ A DI Number 30 - 045-28480		³ Reason for Filing Code/ Effective Date Request of A&E Office	
⁵ Deal Name Basin Fruitland Coal		⁶ Deal Code 71629	
⁷ Property Code	⁸ Property Name Grassy Canyon		⁹ Well Number 4

II. ¹⁰ Surface Location

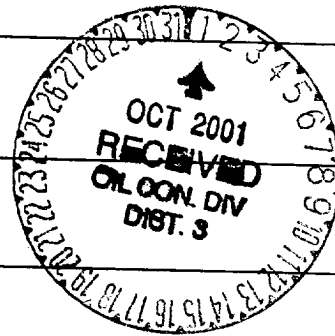
UL or lot no. B	Section 31	Township 32N	Range 7W	Lot Idn	Feet from the 834	North/South North	Feet from the 2505	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no. C	Section 31	Township 32N	Range 7W	Lot Idn	Feet from the 1047	North/South line North	Feet from the 1605	East/West line West	County San Juan
¹² Log Code F	¹³ Producing F	¹⁴ Cap 08-07-91	¹⁵ C 120 Permit Number	¹⁶ C 120 Effective Date	¹⁷ C 120 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address Williams Gas Marketing Group Sub of the Williams Company, Inc. P. O. Box 3120 Tulsa, OK 74101	²⁰ POD 2829921	²¹ O/G G	²² POD ULSTR Location and Description



IV. Produced Water

²³ POD 2829922	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12-18-90	²⁶ Ready Date 6-26-91	²⁷ TD 3926' MD	²⁸ PRTD 3925' MD	²⁹ Perforations 3763' - 3911'	³⁰ DHC MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 307'		³⁴ Sacks Cement 265 ft3	
8-3/4"	7"	3598'		1548 ft3	
6-1/4"	5-1/2" liner	3925'		na	
	2 7/8	3852			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 10/31/98	³⁷ Test Date 10/31/98	³⁸ Test Length 24	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 1200
⁴¹ Choke Size 10/64	⁴² Oil 0	⁴³ Water 80	⁴⁴ Gas 650	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Diann Flowers

Printed name:

Diann Flowers

Phone: (281) 873-3692

Title:

Regulatory Specialist

Date: September 28, 2001

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHARLES T. PERRIN

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date:

OCT -1 2001

DISTRIBUTION		
STATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
Operator		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CNG Producing Company
Address
Crosswind Corporate Park Route 2 Box 698 Bridgeport WY. 26330
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name Grassy Canyon Well No. 4 Pool Name, including Formation Basin Fruitland Coal Kind of Lease Federal Lease # 83503
Location
Unit Letter B : 1047 Feet From The North Line and 1605 Feet From The West
Line of Section 31 Township 32N Range 7W, NMPM, County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline P.O. Box 58900 Salt Lake City UT 84158-0900
Well produces oil or liquids, location of tanks. Unit B Sec. 31 Twp. 32N Rge. R7 Is gas actually connected? No When 7/15/91

Is production commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restr. ☐ Drill Hole ☐
Spudded 12/18/90 Date Compl. Ready to Prod. 6/26/91 Total Depth 3296 P.B.T.D. 3295
Conditions (DF, RKB, RT, CR, etc.) 6769 GR Name of Producing Formation Basin Fruitland Coal Top Oil/Gas Pay 3763 Tubing Depth 3200'
Conditions 3763-76, 3825-27, 3831-53, 3910-12 Depth Casing Shoe 3925

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9 5/8 307 265 1/2
8 3/4 7 3598 1542 1/3
6 1/4 5 1/2 3925 N/A

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)
First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
In. of Test Tubing Pressure Casing Pressure Choke Size
Oil Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

WELL
Oil Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
6/24/91 2 hrs 22.50
Test Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size
pilot 351 1068 AGF

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
W.B. Mantel (Signature)
Operator Representative (Title)
6/27/91 (Date)
OIL CONSERVATION DIVISION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply completed wells.