

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 735' FSL & 761' FWL
Sec. 34, T32N, R7W

5. Lease Designation and Serial No.

SF-078998

6. If Indian, Allottee or Tribe Name

San Juan, NM

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

301 SWD

9. API Well No.

30-045-28347

10. Field and Pool, or Exploratory Area

Undesig. Morrison Entrada

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-26-91

Four Corners Rig #15 ran 13-3/8", 72# & 68#, N-80, ST&C casing set @ 3849'. Stage tool set @ 2647'. RU Western Co. and cemented w/325 sx 65/35 Poz w/6% gel, 10# Gilsonite/sk and 2% CaCl₂ mixed @ 12.4 ppg and 1.87 ft³/sk followed by 500 sx Class B cement with 1/4# cello-seal/sk and 2% CaCl₂ mixed at 15.6 ppg and 1.18 ft³/sk. Plug down @ 1430 on 7-27-91. Bumped plug w/1100 psi. Dropped plug and opened stage tool w/800 psi. Circ. Poz scavenger and mud flush w/water from 1st stage. Cemented 2nd stage w/1875 sx 65/35 Poz w/6% gel, 10# Gilsonite/sk and 2% CaCl₂ mixed @ 12.4 ppg and 1.87 ft³/sk followed by 200 sx Class B cement with 1/4# cello-seal/sk and 2% CaCl₂ mixed @ 15.6 ppg and 1.18 ft³/sk. Circ 630 sx cement. Plug down @ 2030 on 7-27-91. Closed stage tool w/2200 psi - okay. WOC 8 hours. NU BOP and tested to 3000 psi - okay.

8-5-91

Ran 9-5/8", 40#, S-95, LT&C casing set @ 6960' w/top of liner @ 3662'. RU Western and cemented w/1554 sx 50/50 Poz w/2% gel, 0.8% CF-1, 2% CK1 and 1/4# cello-seal/sk mixed @ 13.6 ppg and 1.29 ft³/sk followed by 200 sx Class B cement w/0.8% CF-1 and 1/4# cello-seal/sk mixed @ 15.6 ppg & 1.18 ft³/sk. Plug down @ 2245 on 8-5-91. Did not bump plug. Fill csg & reversed approx 20 bbls cement colored wtr.RD Western.WOC 10 hrs.PT to 3000

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

Title Drilling Supervisor

Date 8-8-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instructions on Reverse Side

ACCEPTED FOR RECORD
AUG 27 1991
FARMINGTON RESOURCE AREA
BY 624