State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

	API # (assigned by OCD) 30-045-28566
1. **Type of Well**	5. **Lease Number**
GAS	
	6. **State Oil&Gas Lease #**
	K-5808-NM
2. **Name of Operator**	7. **Lease Name/Unit Name**
BURLINGTON RESOURCES OIL & GAS COMPANY	Albino Canyon
	8. **Well No.**
3. **Address & Phone No. of Operator**	#101
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. **Pool Name or Wildcat** Basin Fruitland Coal
4. **Location of Well, Footage, Sec., T, R, M**	10. **Elevation:**
1445'FSL, 1295'FWL, Sec.36, T-32-N, R-8-W, NMPM, San Juan County	

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	_X_ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Sidetrack	

13. **Describe Proposed or Completed Operations**

The subject well is an under performing cased, cemented, perforated and fracture
stimulated coal well surrounded by open hole un-cemented liner completions. It
is intended to plug and abandon the existing 4-1/2" cemented liner over the coal,
set a whipstock in the 7" topset at the 4-1/2" liner top, and "blind" sidetrack
a new 6-1/4" open hole interval through the coal in the same wellbore to maintain
qualified tax credits. A pre-perforated un-cemented 5-1/2" liner will then be run
following underreaming and cavitation. CIBP's will be set according to the
following:

A CIBP will be set @ 3560' in the existing 4-1/2" cemented liner. Spot minimum 50'
cement plug on top of CIBP. Cement with 10 sacks of Class H neat cement with 2%
calcium chloride (1.18 cu. Ft./sx). TOOH. Circ hole clean. Set CIBP @ 3440' in
the existing 4-1/2" cemented liner approximately 50' below the liner top. Spot
minimum 50' cement plug on top of CIBP. Cement with 10 sacks of Class H neat cmt
with 2% calcium chloride (1.18 cu. Ft./sx). TOOH. Circ hole clean. Proceed with
drill out of cement to 4-1/2" x 7" liner top, whipstock out of 7", sidetrack and
cavitation operations.

See attached wellbore diagram.

SIGNATURE _____ Regulatory Supervisor__September 6, 2001_____

TLW_____

(This space for State Use)

Approved **Original Signed by STEVEN N. HAYDEN** **DEPUTY OIL & GAS INSPECTOR, DIST. #3** SEP 1 0 2001

Approved _____ Title_____Date _____

Albino Canyon #101 (proposed)

Fruitland Coal
Unit K, Section 36, T32N R8W, San Juan County, NM

12-1/4" Hole

Casing: 9-5/8" 36#, K-55 Csg
set @ 236'
Circulated cement to surface

8-3/4" Hole

Tubing: 2 3/8' 4.7#, J-55

Whipstock set @ 3382'

CIBP set @ 3440'

Casing: 7' 20#, K-55 Csg
set @ 3570'
Circulated cement to surface

Liner: 4.5' 10.5#, J-55
set @ 3382-3860'
Circulated cement out top of liner

Liner: 5.5' 15.5#, K-55
set @ '
Do not cement

Original perforations:
3607-3610'
3648-3652'
3695-3701'
3706-3708'
3723-3735'
3841-3845'
Pictured Cliffs@3863'

TD 3860'