

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-28616

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Webb Gas Com

8. Well No.

1

9. Pool name or Wildcat
Basin Dakota Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 800 Denver CO 80202

4. Well Location

Unit Letter K : 1470 Feet From The South Line and 1850 Feet From The West Line

Section 5 Township 31N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5814' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf & Frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze Liner:

Set PKR @ 2500. Mix and pump 400 sx Cl-Bw 2% CaCl2 @ 35 BPM, 500 psi. Displace TBG & pumped CMT 4 BBLs below PKR. Final squeeze pressure of 0. Drillout cmt from 2470' to 2621'. Test to 3500 psi. No leak off.

Perf Dakota (6988'-7182')

6988'-7062',	w/4JSPF,	.3" diam.,	296 shots,	Open
7072'-7096',	w/4JSPF,	.3" diam.,	96 shots,	Open
7112'-7124',	w/4JSPF,	.3" diam.,	48 shots,	Open
7142'-7152',	w/4JSPF,	.3" diam.,	40 shots,	Open
7156'-7182',	w/4JSPF,	.3" diam.,	104 shots,	Open

RECEIVED
AUG 12 1992
OIL CON. DIV.)
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. L. Hampton / web

TITLE

Sr. Staff Admin. Svr.

DATE

8/7/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

AUG 12 1992

CONDITIONS OF APPROVAL, IF ANY:

Frac Dakota (6988-7182)

Mini frac #1 (6988'-7062') Set RBP @ 7150'. Pump 20,000 gal 2% KCL water @ 40 BPM.

Mini frac #2 (6988-7062') Fill hole with 2% KCL @ 5 BPM. Pump 32,760 gal cross-linked 30 LBS/1000 gal PureGel III in 3 stages from 20 BPM to 40 BPM. Flush with 100 BBLS KCL. TOH w/ RBP.

Frac (6988'-7182') Pad 62,000 gal w/PureGel III 30#/1000 gal. Pump 637,000# 20/40 Ottawa sand w/ 91,000 gal fluid (2%KCL & 30#/1000 gal PureGel III. AIR 45 BPM, AIP 3060 PSI.