

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Vantage Point Operating Co. (918) 664-2100

3. ADDRESS OF OPERATOR
5801 E. 41 St., Suite 1001, Tulsa, Ok. 74135

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
605' FNL & 2010' FEL (NWNE)

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 air miles NE of Shiprock, NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

630'

16. NO. OF ACRES IN LEASE
1,760

17. NO. OF ACRES ASSIGNED
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

941'

19. PROPOSED DEPTH
1,650'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,912' ungraded ground

22. APPROX. DATE WORK WILL START*
Nov. 1, 1991

This application is submitted to the BLM and
is subject to the BLM's review and approval.
and approval of the BLM is required.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24* (K-55, ST&C)	120'	~103 cu ft or to surface
7-7/8"	5-1/2"	14* (K-55, ST&C)	1,650'	~138 cu ft or to 1,200'

See attached

RECEIVED

NOV 4 1991

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Consultant

DATE

8-27-91

(This space for Federal or State office use)

cc: BIA, BLM(6), Dee, Usell, Reckley, AS

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1991

AREA MANAGER

NMOOD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator VANTAGE POINT OPERATING Co.			Lease Horseshoe Gallup Unit		Well No. 304
Unit Letter B	Section 23	Township 31 N.	Range 17 W.	County San Juan	
Actual Footage Location of Well: 605 feet from the North line and 2010 feet from the East line					
Ground level Elev. 5912'	Producing Formation Gallup		Pool Horseshoe Gallup EXT		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

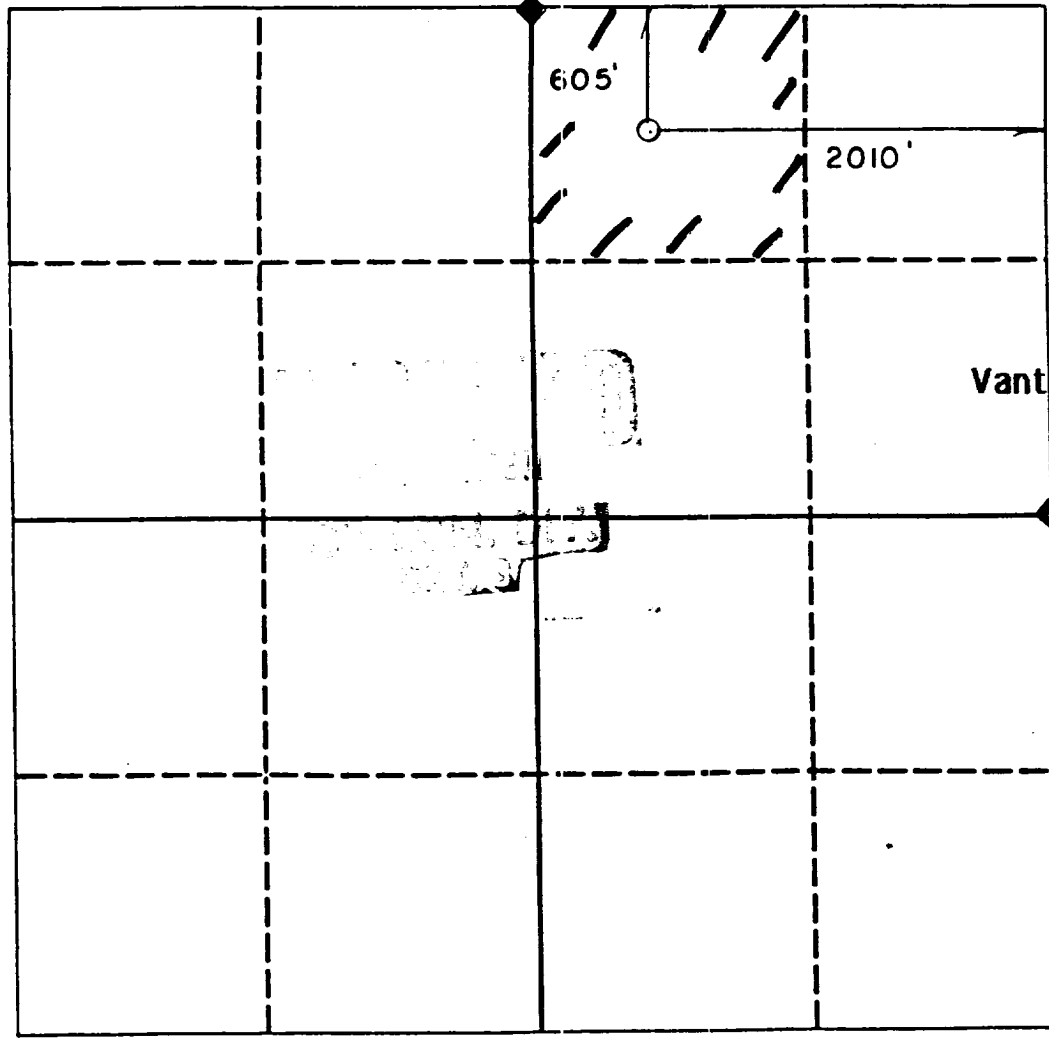
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Brian Wood

Position

Consultant

Company

Vantage Point Operating Co.

Date

August 27, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

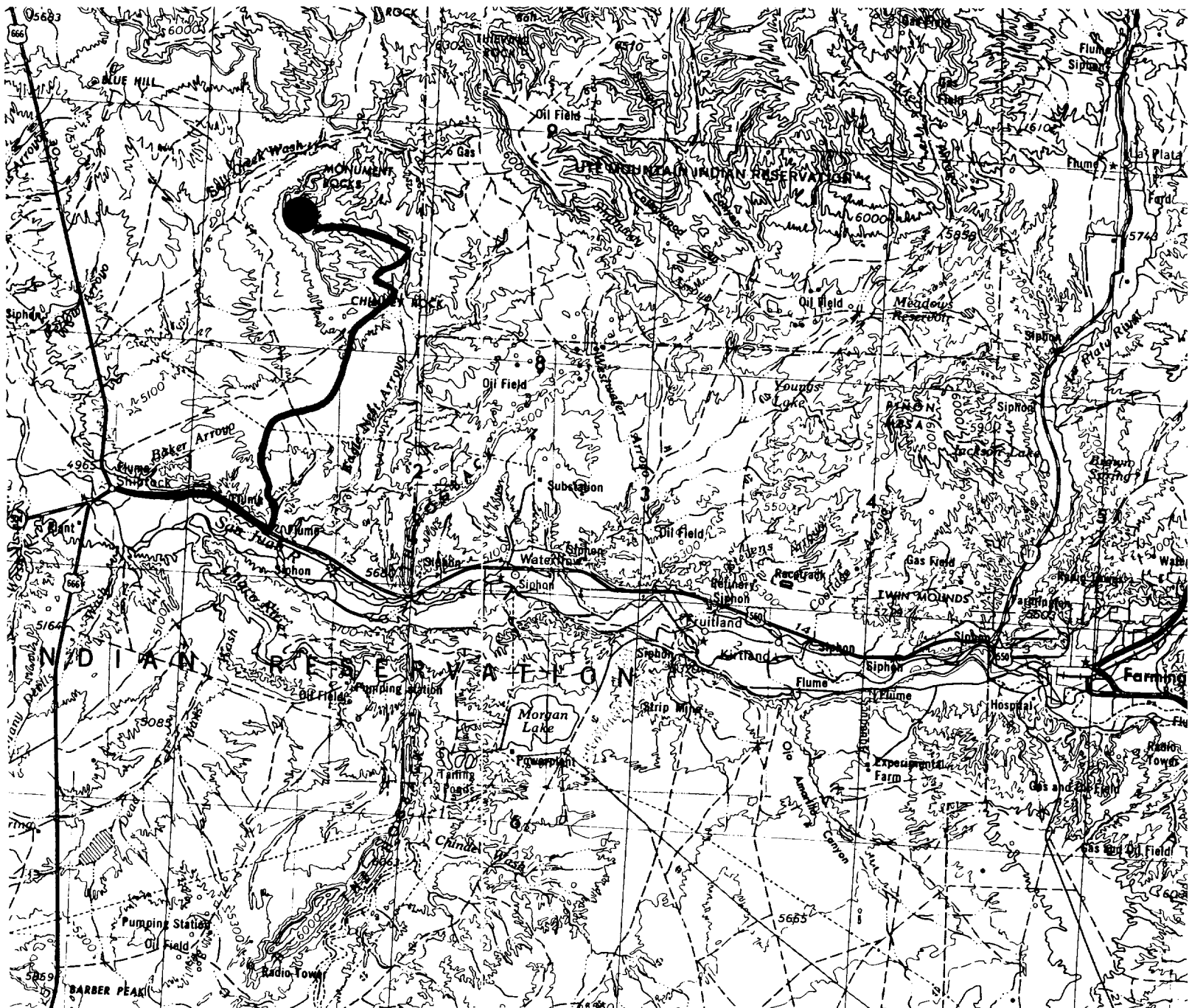
Signature & Seal of Professional Surveyor

Certificate No.

6844

Vantage Point Operating Co.
Horseshoe Gallup Unit #304
605' FNL & 2010' FEL
Sec. 23, T. 31 N., R. 17 W.
San Juan County, New Mexico

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PROPOSED WELL: ●

ACCESS ROUTE: ~

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DEEPEN ☐

PLUG BACK ☒

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WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

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Nov. 15, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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This APD has been altered to reflect a revision in the cementing program. The production casing will be cemented to surface with approx. 167 sx. Lite cmt. w/6% gel, (328 cu. ft. with a yield of 1.97 cu. ft. per sx. and a specific gravity of 12.3 ppg) followed by 86 sx Class 'B' cmt. w/3.0% salt, (104 cu. ft. with a yield of 1.21 cu. ft. per sx. and a specific gravity of 15.5 ppg). Centralizers will be run every 120 ft. Cement will be preceded with a 500 gallon mudflush. A chronological log will be kept of the cement job.

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24.

SIGNED

Jeff L. Rankin

TITLE Senior Petroleum Engineer

DATE October 29, 1991

(This space for Federal or State office use)

cc: BIA, BLM(S)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side