

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

HORSESHOE GALLUP

8. FARM OR LEASE NAME, WELL NO.

HORSESHOE GALLUP UNIT

9. API WELL NO.

304

10. FIELD AND POOL, OR WILDCAT

HORSESHOE GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

23-31N-17W NMPM

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ Other PREP TO P & A

3. NAME OF OPERATOR

VANTAGE POINT OPERATING CO. (713)780-1952

4. ADDRESS AND TELEPHONE NO.

2401 FOUNTAIN VIEW DR., SUITE 700, HOUSTON, TX 77057

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 605' FNL & 2010' FEL (NW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-28634

DATE ISSUED

3/25/92

15. DATE SPUDDED

1/3/92

16. DATE T.D. REACHED

1/8/92

17. DATE COMPL. (Ready to prod.)

3/25/92

18. ELEVATIONS (DE, RMB, RT, OR, ETC.)*

5912' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1662

21. PLUG, BACK T.D., MD & TVD

1606

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

1612

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1520-1540 GALLUP & PERFS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, GR & COLLAR LOCATER (1596'-120')

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	137' KB	12 1/4"	110 SX CLASS "B"	
5 1/2"	14#	1644' KB	7 7/8"	250 SX 65/35 POZ & 50 SX CLASS "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	1284	

31. PERFORATION RECORD (Indicate time and method)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1520-1540'	PERF WITH 433PF
1520-1540'	1000 GAL 15% HCl & 120 BALLS
1520-1540'	555 bbl. GELLED YF 130 w/4250#
	20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3/25/92	PUMP SI	

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/25/92	24hr			1	0	482	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			1	0	482		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE PRODUCED

TEST WITNESSED BY

BLANC

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

[Signature]

DATE

3/25/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				MANCOS GALLUP	140' 1400'	

38.

GEOLOGIC MARKERS