

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

Vantage Point Energy

3. Address and Telephone No.

(713) 780-1952

Suite 700, 2401 Fountain View Drive, Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

605' FNL x 2010' FEL Section 23, T31N, R17W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-2022

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup No. 304

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub-surface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

See Attached P & A Procedure.

The proposed work is scheduled to occur on or before July 15, 1995.

RECEIVED  
FEB 21 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*R. P. [Signature]*

Title Consultant for Vantage Point Energy Date February 14, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

APPROVED  
FEB 17 1995  
*[Signature]*  
DISTRICT MANAGER

## **Plugging and Abandonment Procedure**

### **Horseshoe Gallup Unit No. 304**

#### **Well Data**

Location: 605' FNL x 2010' FEL, Section 23, T31N, R17W  
San Juan County, New Mexico

Lease No.: 14-20-603-2022

TD: 1662 ft (1/2/92)

PBTD: 1606 ft

Surface Csg: 8 5/8", 24 ppf, J-55, STC @ 137 ft. 12 1/4" hole dia. Cmt w/ 110 sks 'B'.  
Circ to surface.

Production Csg: 5 1/2", 14 ppf, J-55, STC @ 1638 ft. 7 7/8" hole dia. Cmt w/ 250 sks  
65/35 POZ and 50 sks 'G'. Did not circ cmt. CBL shows top of cement  
at 354 ft.

Perforations: Lower Gallup, 1520 - 1540 @ 4 jspf (84 perfs)

#### **Procedure**

1. Prepare Location. Check anchors.
2. MIRU Pulling unit. Unit to be equipped with pump and tank. NU 2000 psi BOPE.
3. Pick up 2 7/8" tbg. Strap in hole to PBTD of 1606 ft.
4. Mix 25 sks Class 'b' neat slurry (yield 1.15 cf/sk). Spot balanced cement plug from 1606 ft to 1400 ft. Pull out of cement slowly. Pull up to 1000 ft and reverse out tubing. Circulate into rig tank. WOC 2 hours.
5. RIH and tag plug.
6. Mix 125 sks Class 'b' neat. Place second plug from 1400 ft to 350 ft.
7. POOH laying down tubing to 350 ft. Circulate out any excess cmt at 350 ft. Continue POOH laying down remaining tubing.
8. WOC 2 hours.
9. RU Perforator. Perforate two holes at 350 ft.

10. Establish circulation down 5 1/2" casing, through perforations, into annulus and out through braden head.
11. Mix 95 sacks Class 'b' slurry. Pump down casing, through perforations, into annulus and circulate through braden head. Do not displace slurry, leave casing full of cement.
12. Cut off well head and casing
13. Install cap and dry hole marker.
14. Reclaim location as per BLM regulations.