Form C. bC-5 (June, 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

Budget Bureau No. 1004-0135

5.	Lease	Designation	and	Serial	No.

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 lf	Indian,	Allotte	or	Tribe	Name	

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.				6 If Indian, Allotte or Tribe Name	
Use "APPLICATION FOR PERMIT" for such proposals				Navajo	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation	
1. Type of Well U/O 1/12 to the second second			Horseshoe Gallup Unit		
X Oil Well	Gas Well	Other		B. Well Name and No.	
2. Name of Operator				Horseshoe Gallup Unit No. 304	
Convest Energy Corp. C/O		9. API Well No.			
3. Address and Telephone No.					
1775 Sherman St., Suite 20	600 Denver, Colorado 8	30203-4313 Phone: (303) 850-0100		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, T, R, M, or Surv	ey Description)			Horseshoe Gallup	
				11. County or Parish, State	
605' FNL & 2010' FEL Se		San Juan County, NM			
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DAT	Α		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				
		Abandonment	X	Change of Plans	
X Notice of Intent		Recompletion		New Construction	
		Plugging Back		Non-Routine Fracturing	
Subsequent Report		Casing Repair		Water Shut-Off	
		Altering Casing		Conversion to Injection	
Final Abandonment Notice		Surface Casing/Cementing		Dispose Water	
		Other:	(Note:	Report results of multiple completion on Well	
			Compl	etion or Recompletion Report and Log form).	

13. Describe Proposed or Completed Operations (Clearly state all pertinent de ails, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

A revised P&A procedure is attached for your approval. Operations of this property along with the Horseshoe Gauulp Unit is in the process of being turned over to Central Resources, Inc. Central Resources, Inc. is in the process of evaluating the potential of completing the upper portion of the Gallup in this well. It is proposed that by November 15, 1995 that either a proposal to test additional intervals in the Gallup be submitted to you for approval or the well be plugged and abandoned.

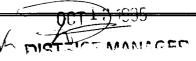
OIL COM. DIV.

14. I hereby certify that the foregoing is true and corpect		
Signed: Wladung /	Title: Superintendent/Engineer	Date: 10/6/95
(This space for Federal or State office use)		
Approved by:	Title:	Date:
Conditions of approval, if any:	······································	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Stat An Pals Pic Rouge fruid Stat D

statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side



PLUGGING AND ABANDONMENT PROCEDURE HORSESHOE GALLUP UNIT NO. 304

WELL DATA

Location:

605' FNL x 2010' FEL, Section 23, T31N-R17W

Lease No:

14-20-603-2022

TD:

1662 ft. (1/2/92)

PBTD:

1606 ft.

Surface Csg:

8 5/8", 24 ppf, J-55, STC @ 137 ft. 12 1/4" hole dia. Cmt w/110 sks

'B'. Circ. to surface.

Production Csg:

5 1/2", 14 ppf, J-55, STC @ 1638 ft. 7 7/8" hole dia. Cmt w/250 sks

65/35 POZ and 50 sks 'G'. Did not circ cmt. CBL shows top of cement

at 354 ft.

Perforations:

Lower Gallup, 1520-1540 @ 4 jspf (84 perfs).

PROCEDURE

- 1. Prepare location. Check anchors.
- 2. MIRU pulling unit. Unit to be equipped with pump and tank.
- 3. Pick up 2 3/8" tbg. Strap in hole to PBTD of 1606 ft.
- 4. Mix 45 sks cement (yield 1.18 cf/sk). Spot balanced cement plug from 1606 ft to 1300 ft. Pull up to 1000 ft and reverse out tubing. Circulate into rig tank. WOC 2 hours.
- 5. RIH and tag plug. TOH and lay down tubing.
- 6. RU perforator. Perforate two holes at 200 ft.
- 7. Establish circulation down 5 1/2" casing, through perforations, into annulus and out through braden head.
- 8. Mix 60 sks cement. Pump down casing, through perforations, into annulus and circulate through braden head. Do not displace slurry, leave casing full of cement.
- 9. Cut off well head and casing.
- 10. Install cap and dry hole marker.
- 11. Reclaim location as per BLM regulations.