

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Convast Energy Corp. C/O Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313 Phone: (303) 850-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

605' FNL & 2010' FEL Section 23, T31N-R17W

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit No. 304

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other:
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

A revised P&A procedure is attached for your approval. Operations of this property along with the Horseshoe Gallup Unit is in the process of being turned over to Central Resources, Inc. Central Resources, Inc. is in the process of evaluating the potential of completing the upper portion of the Gallup in this well. It is proposed that by November 15, 1995 that either a proposal to test additional intervals in the Gallup be submitted to you for approval or the well be plugged and abandoned.

RECEIVED
OCT 16 1995
OIL CON. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

James W. D. Long

Title: Superintendent/Engineer

Date: 10/6/95

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

APPROVED
OCT 17 1995
DISTRICT MANAGER

**PLUGGING AND ABANDONMENT PROCEDURE
HORSESHOE GALLUP UNIT NO. 304**

WELL DATA

Location: 605' FNL x 2010' FEL, Section 23, T31N-R17W

Lease No: 14-20-603-2022

TD: 1662 ft. (1/2/92)
PBTD: 1606 ft.

Surface Csg: 8 5/8", 24 ppf, J-55, STC @ 137 ft. 12 1/4" hole dia. Cmt w/110 sks 'B'. Circ. to surface.

Production Csg: 5 1/2", 14 ppf, J-55, STC @ 1638 ft. 7 7/8" hole dia. Cmt w/250 sks 65/35 POZ and 50 sks 'G'. Did not circ cmt. CBL shows top of cement at 354 ft.

Perforations: Lower Gallup, 1520-1540 @ 4 jspf (84 perfs).

PROCEDURE

1. Prepare location. Check anchors.
2. MIRU pulling unit. Unit to be equipped with pump and tank.
3. Pick up 2 3/8" tbg. Strap in hole to PBTD of 1606 ft.
4. Mix 45 sks cement (yield 1.18 cf/sk). Spot balanced cement plug from 1606 ft to 1300 ft. Pull up to 1000 ft and reverse out tubing. Circulate into rig tank. WOC 2 hours.
5. RIH and tag plug. TOH and lay down tubing.
6. RU perforator. Perforate two holes at 200 ft.
7. Establish circulation down 5 1/2" casing, through perforations, into annulus and out through braden head.
8. Mix 60 sks cement. Pump down casing, through perforations, into annulus and circulate through braden head. Do not displace slurry, leave casing full of cement.
9. Cut off well head and casing.
10. Install cap and dry hole marker.
11. Reclaim location as per BLM regulations.