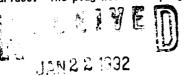
Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DEPARTMENT OF THE INT	Expires: naren en					
BUREAU OF LAND MANAGE	5. Lease Designation and Serial No.					
SUNDRY NOTICES AND REPORTS OF Do not use this form for proposals to dri	14-20-603-2022 6. If Indian, Allottee or Tribe Name					
to a different reservoir.						
Use "APPLICATION FOR PERMIT" fo	Navajo					
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation					
1. Type of Well X Oil Gas Other	Horseshoe Gallup Unit 8. Well Name and No.					
	8. Well name and No.					
2. Name of Operator	Horseshoe Gallup Unit # 303					
Vantage Point Operating Company	9. API Well No.					
 Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 						
4. Location of Well (Footage, Sec., T., R., M.,	10. Field and Pool, or Exploratory Area					
		Horseshoe Gallup				
1840' FNL & 645' FEL 23-T31N-R17W NM P4		11. County or Parish, State				
		San Juan, New Mexico				
12. CHECK APPROPRIATE BOX(s) TO	INCICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION						
Notice of Intent	Abandonment	Change of Plans				
	Recompletion	New Construction				
X Subsequent Report	Plugging Back	Non-Rountine Fracturing				
<u></u>	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	XOther	Dispose Water				
	Set Production Casing	(Note: Report results of multiple				
		completion on Well Completion or				
		Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations	(Clearly state all pertinent det	ails, and give pertinent dates, including				
13. Describe Proposed or Completed Operations	or If well is directionally dr	illed, give subsurface locations and				
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and						
measured and true vertical depths for all markers and zones pertinent to this work.)*						

The subject well reached TD at 1656' KB on Jan. 2, 1992. Electric logs were run. Production casing, 5-1/2", 14#, J-55, ST&C, 8 Rd, New, was landed at 1638' KB. Casing was cemented by Dowell-Schlumberger on Jan. 2, 1992, w/200 sx. POZ 65/35 followed by 50 sx. Class G. About 50 sx. of cement was circulated to the surface. The plug held 1000 psig OK. Completion operations are expected to begin Jan. 10, 1992.



ACCEPTED FOR RECORD

JAH 3 1 1032

OIL CON. DIV.

FARMINGTON RESOURCE AREA

14. I fi	ereby certify tha	t the foregoing is	true and	correct			
-	ned Off >	1 Pankar	Title _	Sr. Petroleum Engineer	Date	1/8/92	
Thi	s space for Feder	ral or State office	e use)		Date		
App Cor	roved by ditions of approv	val, if any:	Title _				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.