

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Convest Energy Corp. C/O Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313 Phone: (303) 850-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

1840' FNL & 645' FEL Section 23, T31N-R17W

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit No. 303

9. API Well No.

30-045-28635

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached daily report for description of completed operations.

We are currently installing lift equipment to pump test the well. The well should be producing by the week of January 15th. If it is determined that the well is uneconomic we will proceed with P&A operations.

RECEIVED  
JAN 26 1996  
ENL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

*[Signature]*

Title: Superintendent/Engineer

Date: 1/16/96

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NM000

**HORSESHOE GALLUP UNIT #303**  
**Daily Report**

- 12-7-95      MIRU. Nipple up wellhead. RIH with 52 jts. 2 7/8" 8rd yellow band tubing. Tag bottom @ 1592.65'. POOH with 2 jts.. Bottom of tubing @ 1543'. Rig up to swab. 1st run: FL 800' FS, all oil approx. 2 bbls. 4th run: FL 900' FS, 30% oil cut. 7th run: FL 1000' FS, 10% oil cut. 11th run: FL 1100' FS, 5% oil cut. 14th run: FL 1400' FS, 2% oil cut. 30 min. build up. 15th run: FL 800' FS, 2% oil cut. Total fluid swabbed 3 hrs. was 40 bbls; 7 BO, 33 BW.
- DWC - \$1,940  
CWC - \$1,940
- 12-8-95      Started swab runs. 8 psi on csg. FL 1000' FS. Fluid level stayed around 1100' to 1200' FS. Couldn't swab down, cut was approx. 1-2% oil. After 8 hrs. off steady swabbing recovered 176 BW and 3 BO. SDFW.
- DWC - \$1,320  
CWC - \$3,260
- 12-12-95      Preparing to acidize. SITP 0 psi, SICP 18 psi. Rig up to swab. IFL 800'. 1st run a show of oil. 2nd run slight show of oil. TOH with tbg. TIH with bit and scraper. Tag PBTD 1580'. Run GR with CCL from 1577' to 1100'. TOH. TIH with 4" HSC and perforated 1437' - 1456' @ 4 JSPF. (22 gram .42" EH) TOH. TIH with RBP and ball catcher and set at 1531'. Pull tbg. up 9'. Rig up to swab. Tag FL @ 500'. Continuous swabbing. FL dropped to min. of 1000'. Retrieve RBP and reset at 1501'. Release and pull up 2'. Rig up to swab. Tag FL @ 700'. 5th run FL @ 700'. Rig down. Swab. Tag RBP @ 1501'. TOH with tbg. TIH with treating packer. Set at 1495'. Rig up to swab. Tag FL @ 700'. Swab down in 2 runs, slightly oil cut. No entry. SDFN. Total rec. for day: 7 BO, 50 BW.
- DWC - \$6,714  
CWC - \$9,924
- 12-13-95      Prep to swab. TOH with swab. No fluid entry overnight. RBP holding. Release packer. Pull up 1 jt. Rig up to swab. IFL 1000'. Swab 10 bbls. with slight oil cut in 6 runs. FL 1000' - 1300'. Rig up BJ for acid breakdown. Chl. water down tbg. to load hole. 28.7 bbls. to load. Pump 42 gals. 15% HCl acid with additives down tbg. Flush with 7.8 BW (spot acid). Pull up 3 jts. Pump 2 BW down annulus. Set packer at 1369'. Pump 958 gals. acid with 100 ball sealers down tbg. Broke at 1800 psi. Flush 10.7 BW. Avg. rate 4.2 BPM @ 700 psi. Max 5.5 BPM. ISIP 600 psi. 5 min. 500 psi, 10 min. 425 psi. Total load to recover 79.1 bbls. Rig up to swab. Made 16 runs. Recovered 16 bbls. (no oil). SDFN.
- DWC - \$3,813  
CWC - 13,736

HSGU #303  
Daily Report  
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12-14-95 Swab. 1st FL 500' FS, all water. 2nd 700' FS. 3rd 1100' FS. 30 min. build up. 4th 900' FS. 5th 1200 FS. 30 min. build up, 1400' FS. Make swab run every 30 min. Recovered 20 bbls. TLR 36 bbls. TLTR 43 bbls.

DWC - \$1,552

CWC - \$15,288

12-15-95 Swabbing. 1st run 900' FS all water. 2nd 1200' FS. 3rd 1100'. POOH with packer. Move SN down 1 jt. Added 2 jts. RIH with bridge plug retrieving tool. Swab. FL 700' above SN. Recovered <1% oil, FL approx. 200' above SN. Recovered 25 BW, <1 gal. oil. Total fluid recovered since acid - 77 bbls.

DWC - \$1,390

CWC - \$16,678

12-16-95 SI for week-end.

12-17-95 SI for week-end.

12-18-95 Made 8 swab runs. Rec. 10 BW, approximately 1% oil cut. POOH with BP. RIH with 49 jts. (1,543.32') 2 7/8" tbg. Laid down 4 extra jts. RDMOSU.  
**FINAL REPORT.**

DWC - \$3,777

CWC - \$20,455