

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil Well

☐

Gas Well

☐

Other

2. Name of Operator

Convast Energy Corp. C/O Central Resources, Inc.

3. Address and Telephone No.

1775 Sherman St., Suite 2600 Denver, Colorado 80203-4313 Phone: (303) 850-0100

4. Location of Well (Footage, T, R, M, or Survey Description)

1840' FNL & 645' FEL Section 23, T31N-R17W

5. Lease Designation and Serial No.

14-20-603-2022

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit No. 303

9. API Well No.

30-045-28635

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Surface Casing/Cementing

☒

Other: Cancel P&A

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The subject well has been on production since January 1, 1996. It is currently producing 2.3 BOPD and 465 BWPD. Oil cut has been improving as the fluid level is reduced. The well is still not pumped off. Oil cut should further improve as the well is pumped down and there is less back pressure on the formation. By producing this well, we have been able to reduce production of our water supply well. Therefore, the additional cost to produce this well is minimal.

It is requested that the P&A of well no. 303 be canceled. It is planned to continue producing this well. Attempts will be made to improve oil cut by reducing the fluid level by either increasing lift capabilities or depleting the reservoir. There is no injection in this area and reservoir pressure should deplete.

We will proceed with P&A of well no. 304 by May 1, 1996.

RECEIVED  
APR - 8 1996

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:

*[Signature]*

Title: Superintendent/Engineer

Date: 3/27/96

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
1996  
*[Signature]*