

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 076554
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3817 NW Expressway Oklahoma City, OK 73112	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1175' fsl & 1020' fw1 Sec. 30, T32N-R10W	8. Well Name and No. HAMILTON FED 3R
	9. API Well No. 30-045-28636
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other New Well	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED SCHEMATIC FOR ALL INFORMATION PERTINENT TO SECTION 13.

RECEIVED
JAN 5 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
JAN 09 1992
FARMINGTON RESOURCE AREA
BY 2-2/91

RECEIVED
BLM
JAN 13 1992
4:00 PM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Barbara J. Bale</u>	Title <u>Sr. Oil & Gas Asst.</u>	Date <u>12/11/91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

RECEIVED
JAN 1945
OFFICE OF THE
DIST. 3

Hamilton Fed 3R

Spud @ 2400 HRS 11/30/91

Rig Released @ 2400 HRS 12/3/91

21 Turbulizer Centralizers
1 every 3rd jt to surface

baffle collar @ 2467

shoe @ 2509

4 jts, 9^{5/8}", 36ppf, K-55 STCC @ 192'
Cement to surface (TOC - 0')
130sx "G" + 2% CaCl₂ + 1% Colophane
(149.5 ft³)

Pressure Test: 1200psi F/ 5min
0 psi Bleedoff

60 jts, 7", 20ppf, K-55 STCC @ 2509'
Cement to surface (TOC - 0')

Lead 215sx (500.5 ft³) 35/65 Pz/G +
6% Gel + 2% CaCl₂ + 1/4 % Colophane

Tail 150sx (172.5 ft³) G + 1/4 % Colophane

Pressure Test: 2000psi F/ 30min
w/ 0 psi Bleedoff

OLD HAMILTON, N.M.

91 DEC 13 AM 11:33

RECEIVED
BLM

ALK

Done to Top

Calculation Sheet

Checked By ALK

12/10/91

Title Hamilton Fed 3R
Top set Coal Completion

Done to

Done to

New Mexico