

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Conoco Inc.		Well API No. 30-045-28636
Address 10 Desta Drive West, Midland TX 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Cedar Hill

Lease Name Hamilton Fed.	Well No. 3R	Pool Name, including Formation Fruitland Basin Coal	Kind of Lease State, Federal or Fee	Lease No. SF 076554
Location				
Unit Letter M	1175	Feet From The South	Line and 1020	Feet From The West
Section 30	Township 32N	Range 10W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco	1670 Broadway, PO Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks. NA	Is gas actually connected? When?
	yes 5-25-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 11-30-91	Date Compl. Ready to Prod. 12-22-91	Total Depth 2920'	P.B.T.D. 2920'					
Elevations (TV, RKD, RT, GR, etc.) 6103' GR	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay 2648'	Tubing Depth 2505'					
Perforations Open hole 2508' - 2920'			Depth Casing Shoe 2508					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	192'	130 SXS					
8 3/4"	7"	2508'	425 SXS					
6 1/4"	2 7/8"	2505'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 5190	Length of Test 24 HRS.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) NONE	Casing Pressure (Shut-in) 343	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben Sargent
Signature
Ben Sargent Sr., Engineer
Printed Name
405-948-3282
Title
Date 5/28/92 Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 29 1992**
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.