

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 076554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HAMILTON FED 3R

9. API Well No.

30-045-28636

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

3817 NW Expressway Oklahoma City, OK 73112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' fs1 & 1020' fwl Sec. 30, T32N-R10W

*Cedar
Hill*

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED SCHEMATIC FOR ALL INFORMATION PERTINENT TO SECTION 13.

RECEIVED
MAY 29 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 09 1992

FARMINGTON RESOURCE AREA

8/13

RECEIVED
BLM
JAN 13 1992

14. I hereby certify that the foregoing is true and correct

Signed

Barbara J. Bale

Title Sr. Oil & Gas Asst.

Date 12/11/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Hamilton Fed 3R

Spud @ 2400 HRS 11/30/91

Rig Released @ 2400 HRS 12/2/91

21 Turbulator Centralizers
1 every 3rd jt to surface

baffle collar @ 2467

shoe @ 2509

4 jts, 9 $\frac{5}{8}$ ", 36ppf, K-55 STC @ 192'
Cement to surface (TOC - 0')
130sx "G" + 2% CaCl₂ + 1% Collophane
(149.5 ft³)

Pressure Test: 1200psi; F/ 5min
0 psi; Bleedoff

60 jts, 7", 20ppf, K-55 STC @ 2509'
Cement to surface (TOC - 0')
Lead 215sx (500.5 ft³) 35/65 Poz/G +
6% Gel + 2% CaCl₂ + $\frac{1}{4}$ % Collophane
Tail 150sx (172.5 ft³) G + $\frac{1}{4}$ % Collophane

Pressure Test: 2000psi; F/ 30min
w/ 0psi; Bleedoff

RECEIVED
MAY 29 1992

OIL COMPANY

DLK

DLK

12/10/91

Hamilton Fed 3R

Top set Cool Completion

RECEIVED
BLM
DEC 13 AM 11:33
U.S. GEOLOGICAL SURVEY
DALLAS, TEXAS

New Mexico