
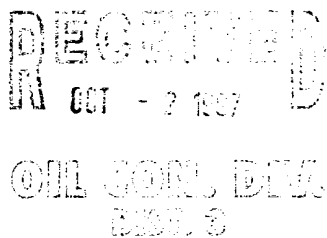


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078498 - SF-076559
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	7. IF UNIT OR CA, AGREEMENT DESIGNATION HAMILTON FED
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1175' FSL - 1020' FWL, UNIT LETTER 'M 17', SEC. 30 T-32-N,R-10-W	8. WELL NAME AND NO. #3R
	9. API WELL NO. 30-045-28636
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
	11. COUNTY OR PARISH, STATE SAN JUAN
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean out/Run liner</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  PLEASE SEE ATTACHED SUMMARY  <div style="text-align: center;"></div>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Bemenderfer</u>	TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>09-26-97</u>
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____ DATE _____
Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\* See Instruction on Reverse Side

SEP 30 1997  
FARMINGTON DISTRICT OFFICE

CONOCO INC.  
HAMILTON FED 3R  
API # 30-045-28636  
SEC. 30 - T32N - R10W UNIT LETTER "M 17"  
990' FSL - 990' FWL  
ATTACHMENT FOR BLM 3160-5

04/17/97 LO/TO production equipment and well. RU Bluejet W/L, mast unit and 4-1/2" lubricator. TIH w/ 1-3/8" Halliburton thru tbgs Bridge Plug & set @ 800', TOO H w/ setting tool. TIH w/ dump bailer and dump 1-sx of sand on BP, TOO H w/ Bailer. TIH w/ dump bailer and dump 7' of cmt on BP in 3-runs, TOO H w/ bailer. SI well and secure for night. SI wellhead pressure = 180#.

19 hr SI well pressure = 195# (Up 15# from time BP was set). MIRU Big 'A' rig #10. Set auxiliary equipment (rig tank & pump, 30gas compressors and mist pump). ND 4-1/16" 3M valve & tree cap. Pump 10-bbls h2o in well and pressure rose from 195# to 250#, then suddenly broke back to 110#, pressure rose to 150# in 10-minutes, then 195# in 30-minutes. Pumped 30-bbls of h2o @ 200#, pressures remained constant. WO W/L for 1-1/2 hrs. RU Bluejet W/L, 4-1/2" lubricator. TIH w/ W/L to 1200', did not find Halliburton BP, TOO H w/ W/L. RD lubricator.

RU Schlumberger W/L, 5" lubricator. TIH w/ Baker Inflatable plug on W/L & set @ 725'. TOO H w/ W/L, RD 5" lubricator. Pump 28 bbls h2o on top of inflatable plug. ND 2 - 4-1/16" 3M master valves NU BOOP, blooey tee, Hydril, and rotating head. TIH w/ 21 jts of 2-7/8" tbgs to 664' and circ water out of hole w/ gas. TOO H w/ 2-7/8" tbgs. ND rotating head. RU 5" W/L lubricator. TIH w/ 3-1/2" retrieving tool on W/L, pressure casing above plug to 150# w/ gas, latch onto plug and equalize pressure across plug. WO pressure to equalize for 15-minutes, release plug. TOO H w/ plug and W/L. RD 5" lubricator. NU rotating head. TIH & land tbgs hanger in tbgs head, run-in lock-downs. Remove LO/TO devices, purge production equipment. Flow well natural to sales, compressor service technician on way out to start sales gas compressor.

SD sales gas compressor. LO/TO production equipment & bled down. Unset tbgs hanger. TIH w/ 6-1/4" sealed bearing bit, bit-sub, x-over w/ float, 6 - 3-1/2" DC's, 8-jts 3-1/2" drill pipe on 78-jts of 2-7/8" 6.5# N-80 tbgs & tagged PBD @ 2902', 18' of fill. PU to 2877', RU power swivel. CO coal fill w/ gas to TD @ 2920'. TOO H w/ 79-jts 2-7/8" N-80 tbgs, 8-jts 3-1/2" drill pipe, 6 - 3-1/2" DC's, x-over w/ float, bit-sub and 6-1/4" sealed bearing bit. Land tbgs hanger in tbgs head, run-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Flow gas to sales overnight.

SD sales compressor. LO/TO production equipment & bled down. Unset tbgs hanger. RU casing crew. TIH w/ 6-1/4" bit, bit-sub/x-over w/ insert float, 9-jts (392.00') 5-1/2" 15.5# J-55 csg w/ FL 4S threads, 1-jt (41.12) 5-1/2" 15.5# J-55 csg w/ FL-4S Pin x LT&C box, 1-jt (44.18') 1-1/2" 15.5# J-55 csg w/ LT&C Pin x LT&C box, x-over sub, Baker SLP-R liner hanger & setting tool on 2-7/8" tbgs, tag PBD # 2908'. RU power swivel and CO to TD @ 2920' w/ gas and mist. PU to 2919', drop ball and set liner w/ top @ 2434' w/ 900#, pressure to 2000# and released setting tool & ball from setting tool. TOO H w/ tbgs and setting tool. Drop liner test ball. TIH w/ 78-jts 2-7/8" tbgs to 2465'. Load hole w/ 105-bbls of h2o and tested to 100#, held OK.

TOOH, laying down 2-7/8" tbg, stopping @ 1896' to unload hole w/ gas. TIH w/ 6 - 3-1/2" DC's, 8-jts 3-1/2" drill pipe, TOOH laying down same. ND rotating head, Hydril, Blooey tee and BOP. NU 7-1/16" 3M replacement tbg head and BOP. RU Bluejet W/L and 4-1/2" lubricator. TIH w/ 3-1/8" guns and perforate Fruitland Coal in 5-runs w/ 0.41" holes @ 4 SPF as follows: 2640-84' (44', 176 shots), 2760-76' ( 16', 64 shots), 2870-2890' (20', 80 shots). TOTAL: 80', 320-shots. RD lubricator. Land tbg hanger in tbg head and run-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Flow well natural to sales.

09/17/97 SD sales compressor. LO/TO production equipment & bled down. Unset tbg hanger. RU WH lubricator on BOP & set 2-3/8" tbg hanger w/ BP valve in replacement tbg head, run-in lock-downs, back-off BP valve. ND WH lubricator. ND BOP. NU 7-1/16" x 4-1/16" 3M adapter flanger, 4-1/16" 3 M Master Valve. NU WH lubricator. TIH & screw into BP-valve, TOOH w/ BP-valve. NU 2<sup>nd</sup> 4-1/16" 3M Master Valve. RD