

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <u>30-045-28658</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit			
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 224 <u>(W/320)</u>			
2. Name of Operator Phillips Petroleum Company		9. Pool name or Wildcat Basin Fruitland Coal			
3. Address of Operator 5525 Hwy 64 NBU 3004, Farmington, N.M. 87401					
4. Well Location Unit Letter <u>N</u> : <u>1294</u> Feet From The <u>South</u> Line and <u>1407</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County					
10. Proposed Depth 3075'		11. Formation Fruitland			
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 6340' (GL Unprepared)		14. Kind & Status Plug. Bond Blanket			
15. Drilling Contractor Advise Later		16. Approx. Date Work will start Upon Approval			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	250 Sxs	Circ to Surface
8-3/4"	7"	23#, K-55	2780'	650 Sxs	Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	2680'-3075'		*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

APPROVAL EXPIRES 10-2-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
APR 2 1992

Use mud additives as required for control.

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 3-26-92
TYPE OR PRINT NAME L. E. Robinson (505)
TELEPHONE NO. 599-3412

(This space for State Use)

APPROVED BY Emile Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 02 1992
CONDITIONS OF APPROVAL, IF ANY:

PROCEEDINGS OF THE
CONFERENCE ON THE
FUTURE OF THE
NATION

CONFERENCE ON THE
FUTURE OF THE
NATION
1964

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

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DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

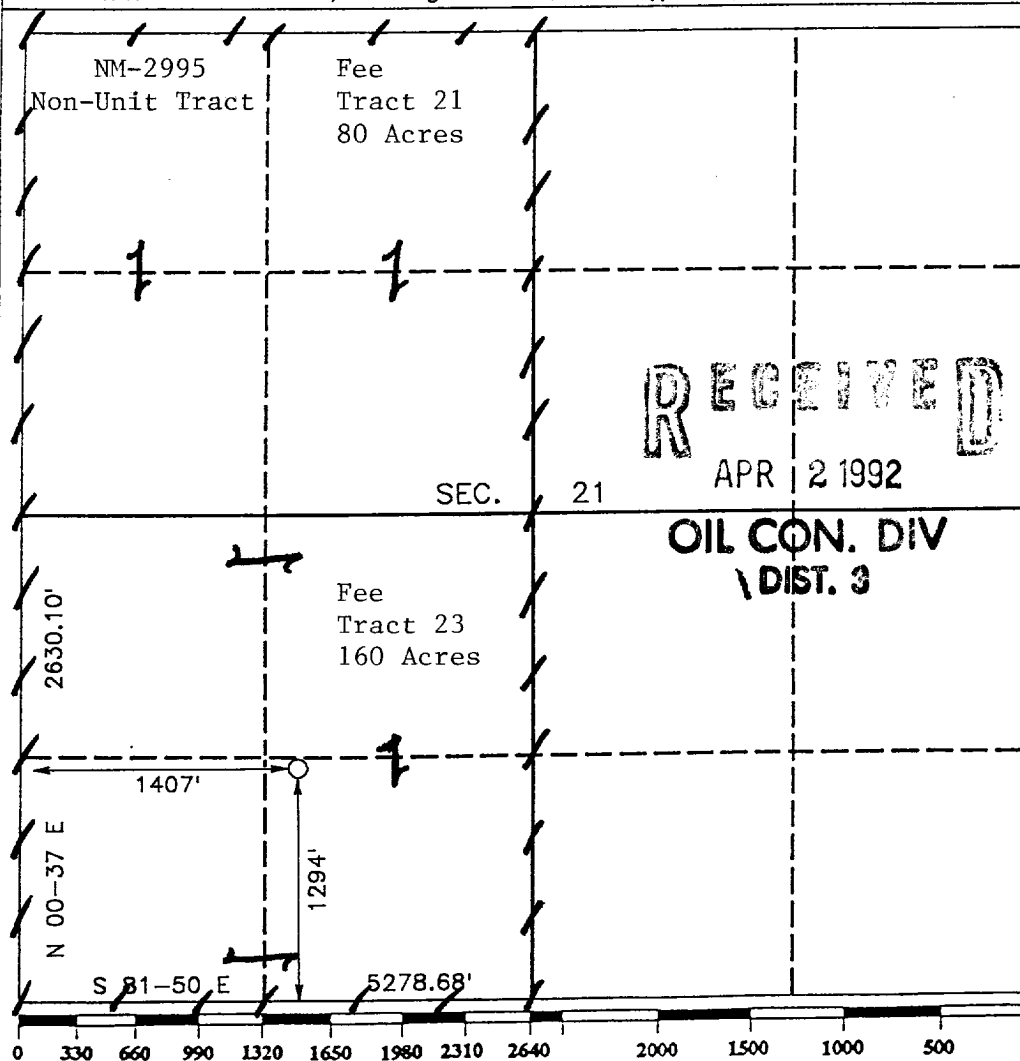
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 32-7 UNIT		Well No. 224
Unit Letter N	Section 21	Township T.32 N.	Range R.7 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 1294 feet from the SOUTH line and 1407 feet from the WEST line					
Ground level Elev. 6340	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. E. Robinson

Printed Name

L. E. Robinson

Position

Sr. Drlg. & Prod. Engr.

Company

Phillips Petroleum Company

Date

March 26, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE

Signature & Seal of
Professional Surveyor

R. HOWARD DAUGET

Certificate No.

Registered Professional
Land Surveyor