

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-28658
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-7 UNIT	Well No. 224	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease Sunk, Reducible Fee	Lease No. Fee
Location Unit Letter N : 1294 Feet From The South Line and 1407 Feet From The West Line Section 21 Township 32N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-29-92	Date Compl. Ready to Prod. 10-24-92		Total Depth 3054'		P.B.T.D. 3052'			
Elevations (DF, RKB, RT, GR, etc.) 6340' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2943'		Tubing Depth 2938' 3030			
Perforations 2943' - 3046'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280'	200 Sx Cl B, Circ 25 Sx
8-3/4"	7", 23#, J-55	2938'	415 Sx 65/35 Poz, 150 Sx
6-1/4"	4-1/2", 11.6#	3051'	Cl B, Circ 119 Sx
	2-3/8", 4.7#	-2938' 3030	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

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GAS WELL

Actual Prod. Test - MCF/D 924	Length of Test 1 Hr.	Bbls. Condensate/MCF 30/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 325	Casing Pressure (Shut-in) 1000	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
(505) 599-3412 Title
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 12 1992
Date Approved
By *Barry J. Chang*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

FOUR CORNERS DRILLING CO.

P. O. BOX 1067
5651 U.S. HWY. 64
FARMINGTON, NEW MEXICO 87499

TELEPHONE: (505) 326-3371
FAX: (505) 326-3370

September 4, 1992

Mr. Richard Allred
Phillips Petroleum
5525 Hwy 64, NBU 3004
Farmington, NM 87401

Re: Deviation Reports on
San Juan 32-7 # 224: Section 21, Township 32 N, Range 7 W

Dear Mr. Allred:

Below are the deviation reports you requested for the San Juan 32-7
#224 well are as follows:

93 ft.	$\frac{1}{2}^{\circ}$	1529 ft.	$1\frac{3}{4}^{\circ}$
271 ft.	$\frac{1}{4}^{\circ}$	1770 ft.	$1\frac{1}{2}^{\circ}$
770 ft.	1°	2270 ft.	$1\frac{3}{4}^{\circ}$
1021 ft.	$\frac{3}{4}^{\circ}$	2940 ft.	$1\frac{3}{4}^{\circ}$

Sincerely,

FOUR CORNERS DRILLING COMPANY



Gary Miller
Drilling Superintendent

GM/bb

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DIST. 3


ACKNOWLEDGEMENT

State of New Mexico)

)ss

County of San Juan)

Subscribed and sworn to before me this 4th day of September, 1992.



Notary Public

8-27-94
My Commission Expires