

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY 17654		Well API No. 30-045-28720
Address 5525 HWY 64 NBU 3004		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Meridian Oil Inc., PO Box 4289, Farmington, NM 87499		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit 7261	Well No. 203	Pool Name, Including Formation Basin Fruitland Coal 71629	Kind of Lease State, Federal or Private	Lease No. SF-079381
Location Unit Letter <u>G</u> : <u>1833</u> Feet From The <u>North</u> Line and <u>1805</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>32N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None <u>Water P.O.D.</u> 2806280	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company 2806079	Address (Give address to which approved copy of this form is to be sent) 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? <input type="checkbox"/> When? <input type="checkbox"/>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-23-92	Date Compl. Ready to Prod. 9-24-92	Total Depth 3475'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6560' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay Predrilled Liner	Tubing Depth 3411'					
Perforations Predrilled Liner (3162'-3472')			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#	232'	189 CF					
8-3/4"	7", 20#	3162'	1092 CF					
6-1/4"	5-1/2"	3474'	None					
	2-3/8"	3411'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as before full 24 hours)		
Date First New Oil Run To Tank -----	Date of Test -----	Producing Method (Flow, pump, gas lift, etc.) -----
Length of Test -----	Tubing Pressure -----	Casing Pressure -----
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. -----

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DIST. 2

GAS WELL

Actual Prod. Test - MCF/D 1374	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-In) 1536	Casing Pressure (Shut-In) 1501	Choke Size -----

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
4-06-93 (505) 599-3412 Title
Date Telephone No.

OIL CONSERVATION DIVISION

APR 8 1993
Date Approved
By Barry D. Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.