Submit 5 Copies
Appropriate District Office
DISTRICT 8
F.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Re., Azioc, NM 87410

DISTRICT # P.O. Drawer D.D., Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

San Juan 32-8 Unit Designate Type of Completion - (X) Date Compl. Ready to Prod. San Juan 32-8 Unit Date Compl. Ready to Prod. San Juan South Line and 1135 Feet From The Wes South Line and 1135 Feet From The Wes San Juan San Juan S	County be sent) be sent) NM 87401
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Meridian Oil Inc., PO Box 4289, Farmington, NM 87499	F-079381 st Line County be sent) be sent) NM 87401
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Fruitland Predrilled Lines	•
nn in ' i i i i i i i i i i i i i i i i	
6636 GL FIGURETAIN Depth Casing Shoe	
Prodrilled liner (3311'-3532')	
II)BING CASING AND CEMENTING RECORD	
LOVE SIZE CASING A TURING SIZE DEPTH SET SACKS	S CEMENT
12 1/4" 9-5/8", 36# 220' 169 CF	
2 2 / 4 !! 7 !! 20 # 3292 1233 61	
6 1/4" 5-1/2" 3534' None	
2-3/8" 3491'	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
ATT THE TO The must be after recovery of total volume of load oil and must be equal to or exceed top automatic for the tapen of the state of the sta	24 M
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, 19)	, H W 🕬 📳
Length of Test Tubing Pressure Casing Pressure APR-	a 1993
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF	N. DIV.
OIL GO	/ I 40 ·
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GAS WELL Cravity of Condens Cravity of Condens	51. 3
	51. 3
Actual Prod. Text - Price 18	51. 3
970 Ook Size	51. 3
970 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 1523	51. 3
970 Testing Method (pitot, back pr.) Pitot 1200 Casing Pressure (Shut-in) 1523 Choke Size	assie
970 Testing Method (pites, back pr.) Pitot 1200 VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIV	assie
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.