

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

3. ADDRESS AND TELEPHONE NO.
Meridian Oil Inc. for Phillips pet. Co.
PO Box 4289, Farmington, NM 87499

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-8 U #218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2305' FNL, 1800' FEL

At top prod. interval reported below

At total depth

9. API WELL NO.
30-045-28722

10. FIELD AND POOL, OR WILDCAT
Basin Ft Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-32-N, R-8-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. J
MAY 13 1993

15. DATE SPUDDED 09-21-92 16. DATE T.D. REACHED 9-26-92 17. DATE COMPL. (Ready to produce) 10-03-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6637' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3549' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
predrilled liner - Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	237'	12 1/4"	248 cu.ft.	
7"	23.0#	3240'	8 3/4"	1215 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER (MD)
5 1/2"	3181	3548'	did not	cmt	2 3/8	3502	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
predrilled liner 3237-3546'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION shut in, waiting on pipeline; capable of commercial hydrocarbon production
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
434 mcf-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1428 SI 1490

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3500 1739 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Representative DATE 5-7-93

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 13 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or district office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RV

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2320'	2380'	White, cr-gr sand	Ojo Alamo	2320'
Kirtland	2380'	3130'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2380'
Fruitland	3130'	3549'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3130'

2320' 2380' 3130'