

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28735

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

NAME OF OPERATOR
Phillips Petroleum Company

ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface Unit H, 2519' FNL & 1205' FEL
At proposed prod. zone Same as above

c. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
32 miles Southwest from Ignacio, Colorado

d. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

e. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

f. ELEVATIONS (Show whether DF, RT, GR, etc.)
6196' (GL Unprepared)

g. PROPOSED CASING AND CEMENTING PROGRAM

h. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36#, K-55	250'
8-3/4"	7"	23#, K-55	2735' 2755'
6-1/8"	5-1/2"	15.5#, or 23#	2655' - 2950'

*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

Mud Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout venter program, if any.

SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 3-26-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE JUL 30 1992

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE JUL 30 1992

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APPROVED BY _____ TITLE _____ DATE JUL 30 1992

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APPROVED BY _____ TITLE _____ DATE JUL 30 1992

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APPROVED BY _____ TITLE _____ DATE JUL 30 1992

5. LEASE DESIGNATION AND SERIAL NO.
SE-079029 SE-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
222

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
H Sec. 20, T-32-N, R- 7-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. NO. OF ACRES IN LEASE
2484.35

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320 E/2 310.55

19. PROPOSED DEPTH
2920'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

QUANTITY OF CEMENT
250 Sx, Circ to Surface
650 Sx, Circ to Surface
*

RECEIVED
AUG 03 1992
OIL CON. D.
DIST. 3

RECEIVED
BLM
JUL 30 1992
OIL CON. DIVISION, N.M.

APPROVED

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

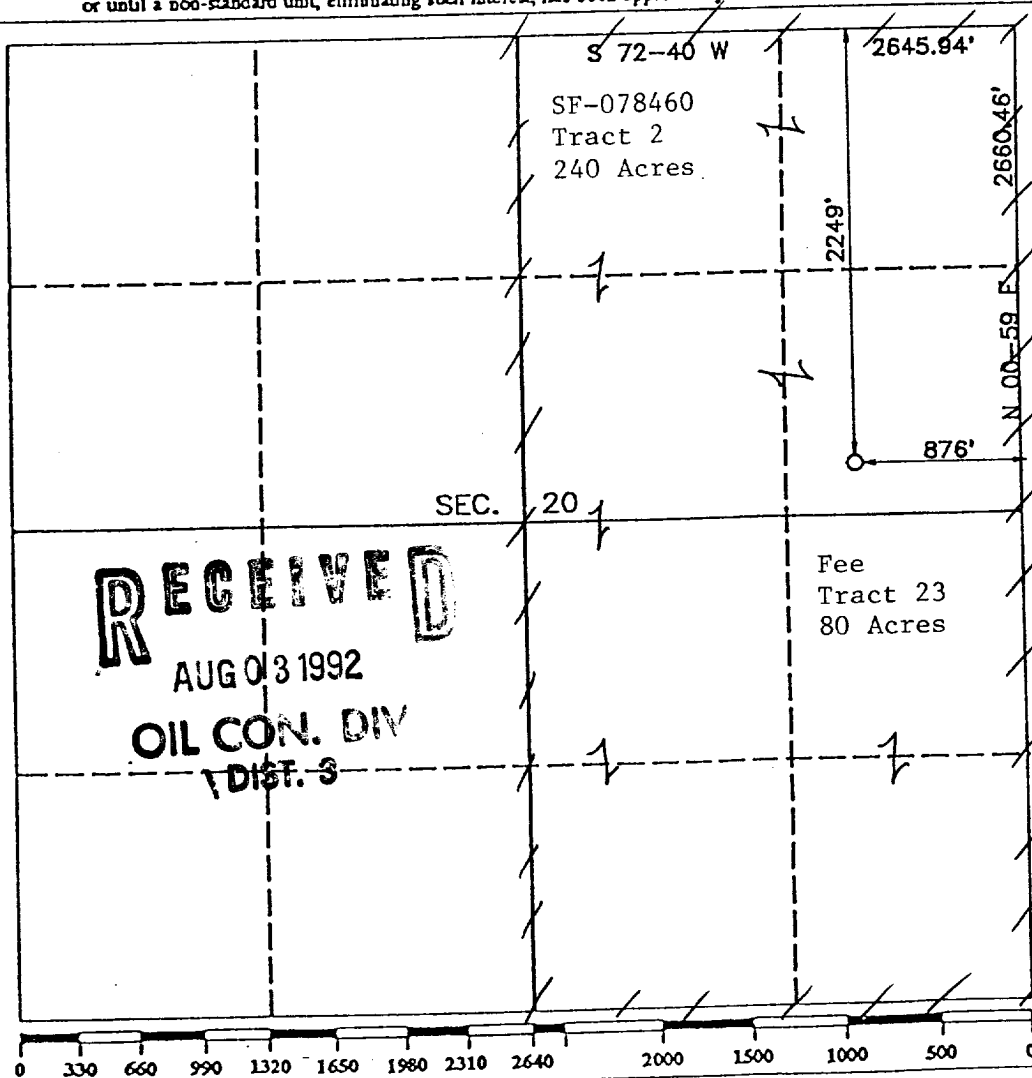
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

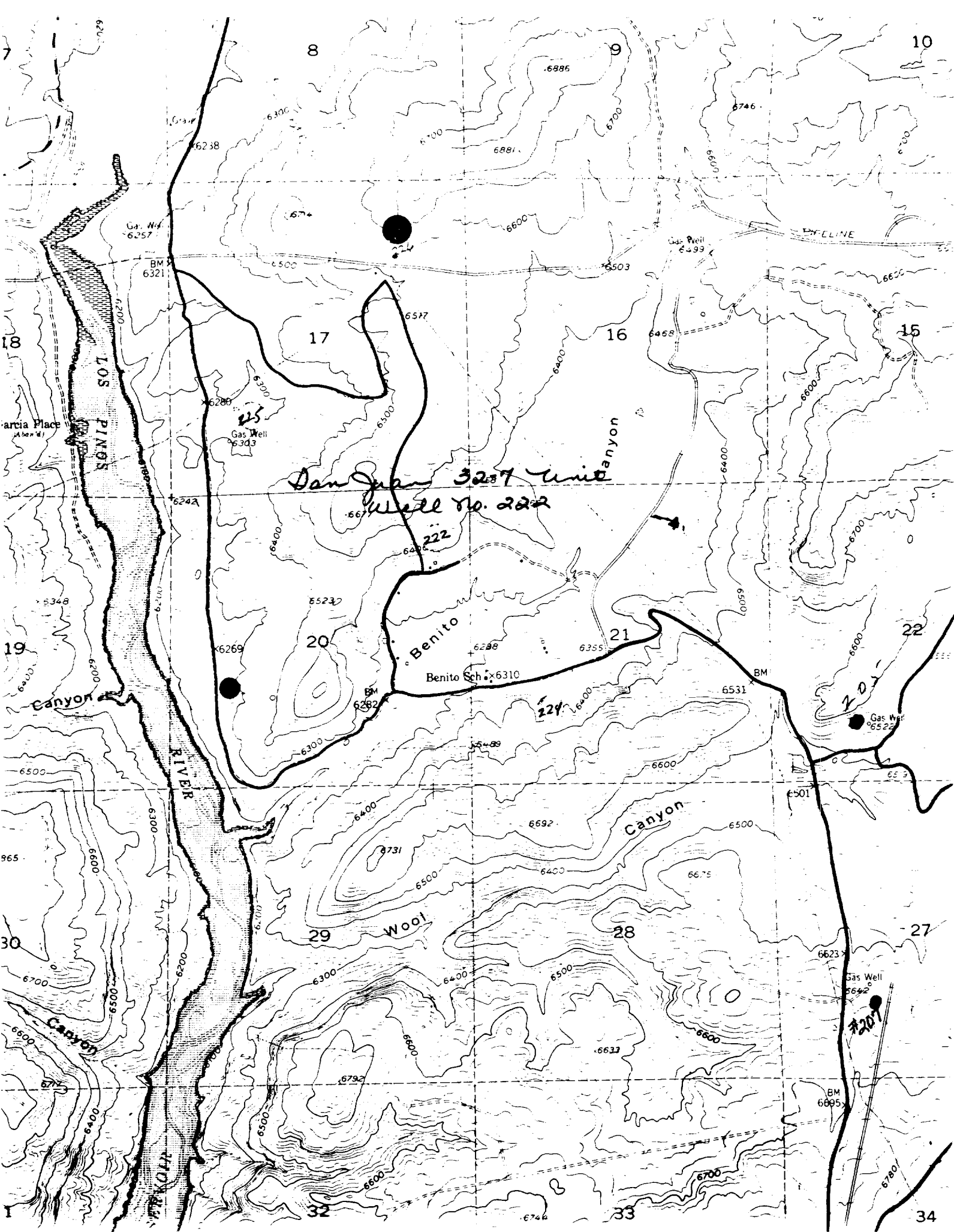
JUL 15 PM 3:00

Operator PHILLIPS PETROLEUM		Lease SAN JUAN 32-7 UNIT		Well No. 222
Unit Letter H	Section 20	Township T.32 N.	Range R.7 W.	County SAN JUAN
Actual Footage Location of Well: 2249 feet from the NORTH line and 876 feet from the EAST line				
Ground level Elev. 6212	Producing Formation Fruitland	Pool Basin Fruitland Coal		Dedicated Acreage: 320 <i>320.55</i> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>L. E. Robinson</i>	Printed Name L. E. Robinson
Position Sr. Drlg & Prod Engr.	
Company Phillips Petroleum Co.	
Date July 15, 1992	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed JULY 13 1992	
Signature <i>Henry P. Broadhurst Jr.</i>	
Professional Surveyor HENRY P. BROADHURST JR.	
Certificate No. 11303	
Professional Seal PROFESSIONAL SURVEYOR	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2249' FNL & 876' FEL
Section 20, T32N, R7W

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

222

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-5-92

MIRU Four Corners Rig #6. Spud 12-1/4" hole @ 0530 hrs on 8-6-92. Drilled to 363'. Ran 9-5/8", 36# and set @ 361'. Cemented w/240 Sx Class B cmt w/3% p/sk CaCl₂, 1/4 LP/P/Bbl Floseal, circulated 100 sx cmt. WOC 11 hrs. NU BOP & pressure tested - okay.

8-10-92

Four Corners #6 ran 7", 23# csg and landed @ 2878'. Cmt'd w/450 sx 35/65 Poz w/6% gel and 1/4 LB per/sk of Flocele. Followed w/150 sx class B cmt with 1/4 LB per/sk Flocele. Circulated 93 sx to surface. ND BOP and released rig @ 1745 hrs on 8-10-92.

RECEIVED

AUG 26 1992

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Drilling Supervisor

Date 8-14-92

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM

NMCCO