

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H, 2249' FNL & 876' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-28735

DATE ISSUED

9. WELL NO.

222

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20, T32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8-6-92

16. DATE T.D. REACHED

8-17-92

17. DATE COMPL. (Ready to prod.)

8-29-92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6212' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3010'

21. PLUG, BACK T.D., MD & TVD

3009'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2880' - 3002' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#,	361'	12-1/4"	240 Sx C1 B, Circ 100 Sx	
7"	23#	2878'	8-3/4"	450 Sx 35/65 Poz, 150 Sx C1	B, Circ 92 Sx

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	2775'	3009'	None	
23#				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2993'	Doner
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
2976'-3002'; 2954'-2968'; 2880'-2906'

Total of 264 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

8-27-92

HOURS TESTED

1

CHOKE SIZE

2"

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

SI 0

CASING PRESSURE

SI 1100

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

1065

7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Dave Walters

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Alfred

TITLE Drilling Supervisor

DATE 9-2-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1960'	2115'	Sandstone			
Kirtland	2115'	2775'	Sandstone & Shale			
Fruitland	2775'	2882'	Sandstone & Shale & Coal			
Fruitland Coal	2882'	2998'	Shale & Coal			
Pictured Cliffs	3100'		Sandstone			

38. GEOLOGIC MARKERS