District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

VI.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	or and We	.ii		<u>*</u>	<u> </u>	<u>vv Ortrov</u>		. COLOT	
Oper	rator name		; 					<u> </u>	OGRID N	umher
1 '		ETROLEU	м сом	PANY					O GI GIDE	MINOC
552	5 Hwy. 6	4						ŀ	017654	
1	•	, NM 8740)1							
	act Party								Phone	7 - 1 - 10 - 10 - 10 - 10 - 10 - 10 - 10
	sy Clugs	ton							505-599	
	erty Name						Well Numb	er	API Numi	
UL	Juan 32 Section	Z-/ Township	Range	Feet From The	North/South Line	East 6	#222 rom The	EcotA	30-04 Vest Line	15-28735
H	20	32N	7W	2249	North	876	TOIL THE	East		County San Juan
<u> </u>	W	orkover	1			I			-	
Date	Workover	Commenced		ous Producing Pool	s) (Prior to Workover):				
	12/10/20		Frui	tland Coal						
Date	Workover 12/12/20	Completed:								
111			cription (of the Workeyer	Procedures perfo	armod	to increas	o produ	uction	
IV										on prior to the workover and at
• •					wing the workove					
V.		FIDAVIT:		,	g		3 p			
	State	e of <u>San</u>	Juan)							
) ss.						
		nty of <u>New</u>								
		sy Clugste		, being fire	st duly sworn, upo	on oatl	n states:			
	1.	I am th	ie Opera	ator, or authorize	d representative	of the	Operator,	of the	above-re	eferenced Well.
	2.		made, c	or caused to be r	nade, a diligent s	earch	of the pro	duction	records	reasonably available for this
	^	Well.	L 4 - 6							
	3.					na tne	data used	to pre	pare the	production curve and/or table
	1	10 GIIS	vveirai	e complete and	accurate.					
Sign	nature	Tak	sert	ugst	TitleSr. Re	aulat	orv Clerk	Dat	e Juna	26 2002
SU	BSCRIBE	D AND SI	WORN 1	O before me th	s abt day of		en e.	_a <i>oo</i>		20, 2002
			V							
							5/2	. () 8/2	San Juan Count
	_				Notary	Public	Mana	y /		our
My	Commiss	sion expire	S:	200	71t.	11	1-1-10	N	U W	So Que Count
		10-	08-0	2005	nowy	por	suce	· /	11 111	Dan guar
<u> </u>					0 0					
FOR C	IL CONS	ERVATION	DIVISIO	N USE ONLY:						
VI.		FICATION								
					the above-referer	nced w	ell is desi	anated	a Well V	Vorkover Project and the Divisio
	hereby	verifies th	e data s	hows a positive	production increa	ase. B	y copy he	reof, th	e Divisio	n notifies the Secretary of the
	Taxatio	on and Rev	venue D	epartment of thi	s Approval and c	ertifies	that this \	Vell W₁	orkover I	Project was completed on
	12-1	<u> 200</u>	<u>/_</u> .		• •					•
_ 		at Comments:	\sim					1		
Sign	ature Distri	t Supervisor			OCD Distri		TH	Date		
10	hal	ic Tk	ern	_	A27	EC	111		6-28	2-2002
									<u> </u>	<u> </u>

32-7 #222 Lease #SF078460; API # - 30-045-28735 Unit H, 2249 FNL & 876 FEL Section 20, T32N, R7W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

The location was debottlenecked, meaning we replaced small lines and equipment with larger lines and equipment to eliminate flow restrictions between wellhead and meter-run.

- 13. Taking existing surface equipment off:
- 14. Replaced old equipment with bigger equipment, (i.e... bigger separator and flow lines).

Work began approx. 12/10/2001 and was completed 12/12/2001.

Workover Tax Incentive Profile for SJ 32-7 #222

Workover - Location Debottleneck

API#		mcf/Month		mcf/Month
30-045-28735	Month	FC	Month	FC
	Dec-00	7,014		
	Jan-01	7,348		
	Feb-01	6,807		
	Mar-01	7,174		
	Apr-01	6,270		
	May-01	6,421		
	Jun-01	7,422		
	Jul-01	8,002		
	Aug-01	15,111		
	Sep-01	20,753		
	Oct-01	22,763		
	Nov-01	22,357		
12 month average before		→ 11,454		
workover				
Finished location debottleneck - 12/12/01	neck - 12/12/	/01	Dec-01	17,959
3 month average after			Jan-02 Feb-02	22,667 21,132
location debottleneck				→ 20,586

NOTE: This well also had a pumping unit installed June 2001 and then in December the location was debottlenecked (smaller surface equipment & lines replaced with larger ones). See profile for the pumping unit, also attached.

Workover Tax Incentive Profile for SJ 32-7 #222

Workover - installed a pumping unit

API# 30-045-28735	Month Jun-00 Jul-00	mcf/Month FC 11,139 11,104	Month
	Aug-00 Sep-00	10,150 8,817	
	Oct-00	9,078	
	Nov-00	7,485	
	Dec-00	7,014	
	Jan-01	7,348	
	Feb-01	6,807	
	Mar-01	7,174	
	Apr-01	6,270	
	May-01	6,421	
12 month average before		→ 7,970	
workover			
Finished adding Pumping Unit on 6/22/01	Unit on 6/22	2/01	Jun-01
			Jul-01
3 month average after			Aug-01
pumping unit installed			