Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

| • | FORM APPROVED |
|---|----------------------------|
| B | udget Bureau No. 1004-0135 |
| _ | Expires: March 31, 1993 |

| | 5. Lease Designation and Serial No. |
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| SUNDRY NOTICES AND REPORTS ON WELLS | · SF-078472 |
| Do not use this form for proposals to drill or to deepen or reentry to a different results "APPLICATION FOR PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | San Juan 32-7 Unit |
| Oil KX Gas Well Other 2. Name of Operator | 8. Well Name and No. |
| Phillips Petroleum Company | 235 9. API Well No. |
| 3. Address and Telephone No. | 30-045-28748 |
| 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | Basin Fruitland Coal |
| Unit N, 463' FSL & 1568' FWL Section 29, T32N, R7W | San Juan, NM |
| 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, I | |
| TYPE OF SUBMISSION TYPE OF A | CTION |
| Notice of Intent Abandonment | Change of Plans |
| Recompletion | New Construction |
| LX Subsequent Report L Plugging Back | Non-Routine Fracturing |
| Final Abandonment Notice Casing Casing | Water Shut-Off Conversion to Injection |
| X Other Liner & Tbg | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | |
| 9-26-92 Big A #25 ran 5-1/2", 23#, P110 liner and set @ 3008'. Top of 1 ran GR/CCL logs and perf'd w/4 spf (.75" holes) from 2924'-2982 Ran 2-3/8", 4.7# tubing and set @ 2986' KB. ND BOP's and NU WH for 30 minutes - okay. RD and released rig @ 0600 hrs on 9-28-9 | 2'. Total of 232 holes. and tested to 3000 psi |
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*See Instruction on Reverse Side

PAHMINGTON RESOURCE AREA Sww