	<u>(1</u> - (202) 74#	-1285			A torks at an							
816-S. Fi Artesia, 1	nst VIM 88210		En	ergy Minera	ils and Natura	l Res	ources I	Depa	rtment		Revised 06/	
	III - (505) 33- Brazos Road				il Conservation			_			SUBMIT ORIGINA	
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<u>District 1</u> 2040 S. F	<u>[V</u> - (505) 827 lacheco	7-7131		ATTO BIET	Santa Fe, New M	exico 8º	7505	10 m	751 58 58 P	(137) ·	TO APPROPRIAT DISTRICT OFFICE	
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Contact	t Party		401						Phone 5	05-599-	-3/.5/.	
		ugston	<u>.</u>			I AACH AL						
Propert	y Name n Juan	32-7 Un	it			Well Number 235			API Number 30-045-28748			
UL	Section	Townshi	Range	Feet From The	North/South Line	Feet F	rom The	EastA	West Line	County	,	
N	29	P 32N	7W	463'	South	1568	3	Wes	st	San Ju	ıan	
II.	Worko	ver 	<u>.l</u>	L	<u> </u>	L			_ ·	<u> </u>		
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	4/99											
i .	orkover Co	mpleted:	n	da Danidata	1 0 1							
III.	0/99 Attach	a descript		<u>in Fruitland</u> e Workover Pro	cedures performe	ed to in	crease nro	vductio	<u> </u>			
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FOR C	AL CONS	ERVATION	DIVISIO	N USE ONLY:								
VI.		IFICATION										
					the above-refere							
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was												
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VII.	DATE	OF NOTIFIC	CATION .	TO THE SECRET	ARY OF THE TAX	ATION	AND REVE	ENUE	DEPARTA	MENT:		

32-7 #235 WORKOVER RESULTS

API#	32-7 #235	mcf/Month	
30-045-28748	Jun-98	123,984	
	Jul-98	124,225	
	Aug-98	112,286	
	Sep-98	118,640	
	Oct-98	104,460	
	Nov-98	119,980	
	Dec-98	122,601	
	Jan-99	128,201	
	Feb-99	115,566	
	Mar-99	127,511	
	Apr-99	118,105	
	May-99	116,047	
	Jun-99	136,118	
	Jul-99	165,363	
	Aug-99	184,445	
	Sep-99	184,208	

San Juan 32-7 Unit 235 SF-078472; API # 30-045-28748 Unit N, 463' FSL & 1568' FWL Section 29, T32N, R7W; San Juan County

Description of workover procedure used to increase production on subject well:

A compressor was installed and the work entailed:

- 1. Taking existing surface equipment off.
- 2. Replacing old equipment with bigger equipment, (i.e., bigger separator and flow lines).
- 3. Installing compressor manifold.
- 4. Debottlenecking location eliminating any restrictions between wellhead and meter run.
- 5. Installing compressor and hooking up.

The type of compressor installed is a Cooper 305 hp. Work began approx. 6/24/99 and was completed 6/30/99.