

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Payne #202

9. API WELL NO.

30-045-28749

10. FIELD AND POOL, OR WILDCAT

Cedar Hill Ft Basal Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20, T-32-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1195'FNL, 1670'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-28-92 16. DATE T.D. REACHED 9-2-92 17. DATE COMPL. (Ready to prod.) 9-7-92 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6227'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3013' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented liner

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	325'	12 1/4"	283 cu.ft.	
7"	23.0#	2765'	8 3/4"	932 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2695'	3013'	did not	CMT	2 3/8"	2972'	ECP set @ 2760'

31. PERFORATION RECORD (Interval, size and number)

2789-2832', 2878-2922', 2968-3011' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH, INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2789-2832'	
2878-2922'	
2968-3011'	

33.*

PRODUCTION

DATE FIRST PRODUCTION shut in waiting on pipeline connection, capable of commercial hydrocarbon pro
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS: Producing or shut-in

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
1236 mcf-pitot gge
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 1342 SI 1311 BHP @ 2970 1463 psig

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Regulatory Affairs

DATE

11-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1423'	1480'	White, cr-gr ss.
Kirtland	1480'	2625'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2625'	3013'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1423'	
Kirtland	1480'	
Fruitland	2625'	