

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

RECEIVED  
BLM

90 DEC 29 5:11 PM

1. Type of Well  
GAS

Lease Number

SF-080517

If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

Payne #6R

API Well No.

80-045-28749

4. Location of Well, Footage, Sec., T, R, M

1195' FNL 1670' FEL, Sec. 20, T-32-N, R-10-W, NMPM

Field and Pool

Cedar Hill FT

Basal Coal

County and State

San Juan Co, NM

RECEIVED  
JAN 15 1999  
OIL CON. DIV.  
DIST. 3

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - pump install

## 13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the  
attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (EJG) Title Regulatory Administrator Date 12/28/98

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Date 1/13/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Payne #6R**  
**PUMPING UNIT INSTALLATION PROCEDURE**  
**12/23/98**

**Unit B, Section 20, T32N, R10W, San Juan County, New Mexico**  
**Aircare Lat. 36 58.47'**  
**Aircare Long. 107 54.09'**

1. MIRU PULLING UNIT.
- 3 2. NDWH / NUBOP.
- 3 3. BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
4. PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
5. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 2972', THERE ARE 95 JTS. OF 2-3/8" 4.7# J-55 WITH F-NIPPLE @ 2745').
6. PU 4-3/4" BIT ON TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
7. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 2993'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(2983'-2993'), 2-3/8"x6' PUP JOINT(2977'-2983'), 2-3/8"x4' PERFORATED SUB(2973'-2977') AND 2-3/8" SN @ 2973'.
8. HANG TBG. IN DONUT. NDBOP / NUWH.
9. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER. RUN THREE - 1-1/4" SINKER BARS, APPROX. 100 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2' .4' .6' .8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
10. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
11. LOAD TBG. , PRESSURE TEST.
12. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

*E.J. Giles* 12-23-98  
Prepared: E.J. Giles  
Office: 326-9584  
Home: 325-8164  
Pager: 324-2636

*Bruce W. Boyer* 12-28-98  
Approved: Drilling Supt.

# Pertinent Data Sheet - Payne #6R (Current)

**Location:** 1195' F N L, 1670' F E L, Unit: B Sec. 20, T 32 N, R 10 W

**Field:** Cedar Hill Fruitland Coal **County:** San Juan, New Mexico

**Latitude:** 36.974550

**Longitude:** 107.901520

**Elevation:** 6227'

**DP #:** 29266A

**Aircare Lat.** 36 ° 58.47 '

**Aircare Long.** 107 ° 54.09 '

**TD:** 3013'

**API #:** 30-045-28749

**Spud Date:** 8/28/92

**PBTD:**

**Property #:** 071240201

**Completion Date:** 9/7/92

**Lease #:** SF-080517

**1st Gas Sold:** 5/19/93

## Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12-1/4"	9-5/8"	36# K55	325'	283 cu.ft.	surface
8-1/4"	7"	23# K55	2765'	932 cu.ft.	surface

## Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Liner Top</u>
6-1/4"	5-1/2"	15.5# J55	3013'	Not Cemented	2696'

## Tubing Record:

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"F" Nipple @</u>
2-3/8"	4.7# J55	2972'	95	2939'

## Logging Record:

**Formation Tops:** Ojo Alamo 1423'  
Kirtland 1480'  
Fruitland 2625'

**Stimulation:** Perforations: 2788-2833'  
2921-3011'

**Workover History:** 5-96 Recavitated well with a final casing gauge of 7,337 Mcfd.

**Production History:** Date/Initial Deliverability: Dec-93 1189 MCFD  
Date/Latest Deliverability: Oct-98 896 MCFD

**Gas Transporter:** Burlington Resources