

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-28750
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: ☒ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ If change of operator give name and address of previous operator _____ <i>Name Change - 211 to 8R</i>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Payne	Well No. 211	Pool Name, Including Formation Cedar Hill Basal Ft Coal	Kind of Lease State, Federal or Fee	Lease No. SF-080517
Location Unit Letter <u>L</u> : <u>2035</u> Feet From The <u>South</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>32</u> Range <u>10</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc. ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 21	Twp. 32	Rge. 10	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 9-1-92	Date Compl. Ready to Prod. 9-14-92		Total Depth 3122'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6310' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2854'		Tubing Depth 3097'			
Perforations 2854-2988', 3079-3120' predrilled liner					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		242'		243 cu.ft.			
8 3/4"	7"		2808'		959 cu.ft.			
6 1/4"	5 1/2"		3122'		did not cmt			
	2 3/8"		3097'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Including Method (Flow, pump, gas lift, etc.)	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	1131	1127	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
11-24-92
Date
Reg. Affairs
326-9700
Telephone No.

OIL CONSERVATION DIVISION

APR 29 1993

Date Approved
By
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.