

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

USE OTHER INSTRUCTIONS ON REVERSE SIDE

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080517

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2035' FSL, 1100' FWL
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Payne #211

9. API WELL NO.
30-045-28750

10. FIELD AND POOL, OR WILDCAT
Cedar Hill Basal FtCoa

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-32-N, R-10-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 9-1-92 16. DATE T.D. REACHED 9-9-92 17. DATE COMPL. (Ready to prod.) 9-14-92 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6310' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3122' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal - uncemented liner no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	242'	12 1/4"	248 cu.ft.	
7"	23.0#	2808'	8 3/4"	950 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2760'	3122'	did not	cmt	2 3/8"	3097'	

31. PREPARATION RECORD (Interval, size and number)

2854-2988', 3079-3120'	predrilled liner
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	shut in waiting on pipeline, capable of commercial hydrocarbon production	
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
1131 SI	SI 1127	
OIL—BBL.	GAS—MCF.	WATER—BBL.
	BHP @ 3090'	1222

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

ACCEPTED [Signature] DATE 11-24-1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

GEOLOGIC MARKERS

Ojo Alamo	1398'	1427'	White, cr-gr ss.	Ojo Alamo	1398'
Kirtland	1427'	2674'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1427'
Fruitland	2674'	3122'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2674'