

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2035' FSL 1100' FWL, Sec. 21, T-32-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - pump install
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (EJG) Title Regulatory Administrator Date 12/29/98
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Payne #8R
PUMPING UNIT INSTALLATION PROCEDURE
12/23/98

Unit L, Section 21, T32N, R10W, San Juan County, New Mexico

Aircare Lat. 36 58.13'
Aircare Long. 107 53.52'

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
4. PU AT LEAST 1 JTS. OF TBG. - TIH TO TAG FOR FILL.
5. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3097'. THERE ARE 99 JTS. OF 2-3/8" 4.7# J-55 WITH F-NIPPLE @ 3064').
6. PU 4-3/4" BIT ON TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
7. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3102'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3092'-3102'), 2-3/8"x6' PUP JOINT(3086'-3092'), 2-3/8"x4' PERFORATED SUB(3082'-3086') AND 2-3/8" SN @ 3082'.
8. HANG TBG. IN DONUT. NDBOP / NUWH.
9. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER. RUN THREE - 1-1/4" SINKER BARS. APPROX. 104 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2' .4' .6' .8') TO SPACE OUT. ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
10. SEAT THE DOWNHOLE PUMP. HANG HORSES HEAD ON. SPACE PUMP.
11. LOAD TBG. . PRESSURE TEST.
12. START PUMPING UNIT. AND TEST OK (ADJUST SPACING IF NEEDED).
13. RDMO.

COMPLY WITH ALL FEDERAL. STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E.J. Giles 12-23-98
Prepared: E.J. Giles
Office: 326-9584
Home: 325-8164
Pager: 324-2636

Bruce D. Bonger 12-28-98
Approved: Drilling Supt.

Pertinent Data Sheet - Payne #8R (Current)

Location: 2035' F S L, 1100' F W L, **Unit:** L **Sec.** 21, T 32 N, R 10 W

Field: Cedar Hill Fruitland Coal **County:** San Juan, New Mexico

Latitude: 36.968840
Longitude: 107.892040 **Elevation:** 6310' **DP #:** 29267A
Aircare Lat. 36 ° 58.13 '
Aircare Long. 107 ° 53.52 ' **TD:** 3122' **API #:** 30-045-28750
Spud Date: 9/1/92 **Property #:** 071240202
Completion Date: 9/14/92 **Lease #:** SF-080517
1st Gas Sold: 5/19/93

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12-1/4"	9-5/8"	36# K55	242'	248 cu.ft.	surface
8-1/4"	7"	23# K55	2808'	959 cu.ft.	surface

Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Liner Top</u>
6-1/4"	5-1/2"	15.5# J55	3119'	Not Cemented	2757'

Tubing Record:

<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"F" Nipple @</u>
2-3/8"	4.7# J55	3097'	99	3064'

Logging Record:

Formation Tops: Ojo Alamo 1398'
Kirtland 1427'
Fruitland 2674'

Stimulation: Perforations: 2851-3028'
3073-3118'

Workover History: 5-96 Recavitated well with a final casing gauge of 5458 Mcfd..
5-98 BHP measured at 388 psia.

Production History: Date/Initial Deliverability: Jun-93 540 MCFD
Date/Latest Deliverability: Oct-98 1672 MCFD

Gas Transporter: Burlington Resources