

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR: Meridian Oil Inc. For Phillips pet. Co.
4. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87409

5. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)
At surface: 1880' FNL, 1735' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. DIST. 3 MAY 18 1993

5. LEASE DESIGNATION AND SERIAL NO.

SF-079381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-8 U #205

9. API WELL NO.

30-039-28769

10. FIELD AND POOL, OR WILDCAT

Basin Ft Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T-32-N, R-8-W
NMPM

12. COUNTY OR PARISH

13. STATE

San Juan NM

15. DATE SPUDDED 08-15-92 16. DATE T.D. REACHED 09-04-92 17. DATE COMPL. (Ready to prod.) 09-10-92 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6720' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3623' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (uncemented liner) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8"	36.0#	234'	12 1/4"	189 cu.ft.
7"	20.0#	3371'	8 3/4"	1180 cu.ft.

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	3298'	3623'	did not	cmt	2 3/8"	3565'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3578-3623' (preperforated liner)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
shut in, waiting on pipeline; capable of commercial hydrocarbon production				WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					1065 mcf	d-pitot	gge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 837	SI 951						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3550' 1720 TEST WITNESSED BY

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs ACCEPTED FOR RECORD DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 18 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

DU

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2378'	2413'	White, cr-gr ss.	Ojo Alamo	2378'	
Kirtland	2413'	3193'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2413'	
Fruitland	3193'	3623'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3193'	
Pictured Cliffs	3623'	3623'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3623'	

38. 1000' to 1010'

38. 1000'