

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28777

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company 17654

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface Unit L, 1691' FSL & 977' FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 20 miles SE of Ignacio, CO.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

2484 Acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

296.98 Acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and

6291' (GL Unprepared)

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	2740'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	23#	2640'-3000'	*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

RECEIVED
BLM

92 JUN -1 AM 10:22

19 FARMINGTON, N.M.

RECEIVED

SEP 18 1992

OIL CON. L
DIST. 3

19 FARMINGTON, N.M.

2 MAY -1 AM 10:09

RECEIVED
BLM

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L. E. Robinson

TITLE Sr. Drlg. & Prod. Engr.

DATE May 28, 1992

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED

AS AMENDED

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

SEP 16 1992

AREA MANAGER

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

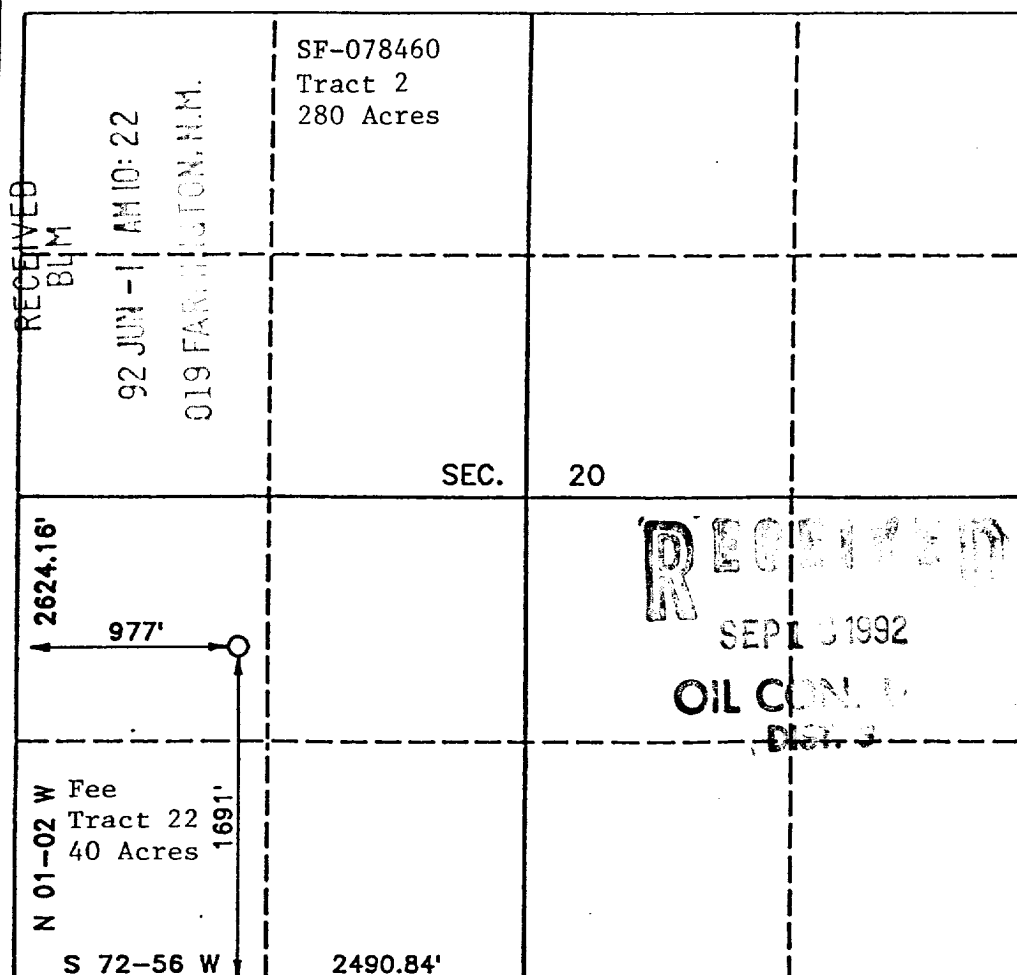
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 32-7 UNIT		Well No. 233
Unit Letter L	Section 20	Township T.32 N.	Range R.7 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 1691 feet from the SOUTH line and 977 feet from the WEST line					
Ground level Elev. 6291	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 296.98 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **Unitized**
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. E. Robinson

Printed Name

L. E. Robinson

Position

Sr. Drlg. & Prod. Engr.

Company

Phillips Petroleum Co.

Date

May 28, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

APR 20 1991

Signature & Seal of Professional Surveyor

HENRY B. BROADHURST, JR.

14893

PROFESSIONAL SURVEYOR

NEW MEXICO

STATES
OF THE INTERIOR
AL SURVEY

SAN JUAN 32-7 UNIT
NO. 233

