District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

١.	Opera	tor and We	ell							
		& address					· 		OGRID N	Tumber
1		ETROLEU	M COM	PANY					047054	
	5 Hwy. 6								017654	•
	mington act Party	, NM 874	<u>U1</u>							
	sy Clugs	ston							Phone 505-59 9	0.2454
	erty Name		.				Well Numi	ber	API Num	
San	Juan 32	2-7					#233		1	45-28777
UL	Section	Township	Range	Feet From The	North/South Line		rom The	East/\	West Line	County
L	20	32N	7W	1691	South	977		Wes	it	San Juan
<u> </u>	10/		<u> </u>	<u> </u>		<u> </u>		1		<u> </u>
		orkover Commenced	1. Previ	ous Producina Pool	(s) (Prior to Workover	٠١٠				
	11/5/200		I	tland Coal	(S) (FIIOI TO MOIKOVEI	<i>)</i> .				
Date		Completed:	—							
<u></u>	11/7/200									
Ш		tach a des	cription (of the Workover	Procedures perf	ormed	to increas	se prod	luction.	
IV	'. At	tach a prod	duction o	lecline curve or	table showing at	least t	welve mor	nths of	production	on prior to the workover and at
. ,	lea	ast three m	onths of	f production follo	wing the workove	er refle	ecting a po	sitive p	productio	n increase.
		FIDAVIT:								
	State	e of <u>San</u>	Juan)	١٠٥						
	Соц	nty of New	Movico) ss. '						
		sy Clugst		•	st duly sworn, up	on oat	h etatos:			
1	1.			ator or authorize	ed representative	of the	Operator	of the	abovo ro	oforopood Wall
	2.	I have	made. c	or caused to be	nade, a diligent s	search	of the pro	duction	above-ie	reasonably available for this
		Well.			go	J G G I G I I	or and pro	adolioi	11000103	reasonably available for this
	3.	To the	best of	my knowledge,	this application a	nd the	data used	to pre	pare the	production curve and/or table
		for this	s Well ar	e complete and	accurate.			•	•	
١		1/1	1 1	/// / /						
Sigi	nature	DANDO	ty (Might	Title Sr. Reis 26 44 day of	egulat	ory Clerk	Dat	te <u>June</u>	<u>26, 2002</u>
301	SOURIBE	ED AND S	WORN I	O begøre me th	is <u>~6 77</u> day of	1 <u>2 u</u>	1C	_20	202	
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					Notan	, Publi	5/2		0 1	Reun
Му	Commiss	sion expire	es:		i a +	, i ubii		ney	1.0	
L		0~08'-2			Motary ,	lor	State	, H	J.M.	Serun Juan Count
					0		<u> </u>	_		(
	W 00N0	CD) (4 TIO)	,							V
rok (VI.		IFICATION		N USE ONLY:						
V I.					tha above refere					
	hereby	verifies th	ie data s	hows a nositive	nroduction incre	nceu v	veli is desi	gnated	a well v	Vorkover Project and the Division notifies the Secretary of the
	Taxati	on and Re	venue D	epartment of thi	s Approval and c	ertifies	that this	i eui, u Meli M	orkover i	Project was completed on
	11-7	, 200	<u>/_</u> .			Or till Go	aiat ailo	TT GII VV	OI NOVEI	roject was completed on
Sign	ature Distri	ict Superviso			OCD Distr	ict	.1.	Date	e	-
10	houl	is TI	/ x		AZY	01	#		1,70	-2002
	000	~ / 6	eru_		ニュノフ だり	v c		1 0	-20	- KUUL

Workover Tax Incentive Profile for SJ 32-7 #233

Workover - Location Debottleneck

Month FC Month mcf/Mo Nov-00 32,923 Month FC Nov-00 34,999 Month FC Nov-01 34,999 Month FC Jan-01 31,457 Month FC Feb-01 31,101 Month FC Mar-01 35,382 Month Month FC May-01 35,382 Month Month FC May-01 35,382 Month Month FC May-01 35,379 Month Month FC Aug-01 35,379 Month Month FC Oct-01 35,379 Month Nov-01 Month Dec-01 Inn-02 Inn-02 Month Inn-02 Month Month FC	→ 34,251				location debottleneck
8777 Month Mcf/Month Mcf/Mo 8777 Month FC Month FC Nov-00 32,923 Dec-00 34,999 Jan-01 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 26,880 Jun-01 33,794 Jul-01 36,005 Aug-01 37,109 Sep-01 36,028 Oct-01 35,379	34,753 36,874	Dec-01 Jan-02			3 month average after
## Month Month Month FC Month Month FC Month Month Month Month Month Month Month Month Month Mar-01 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 26,880 Jun-01 36,005 Aug-01 36,005 Aug-01 36,028 Oct-01 35,379 Aug-01 35,379 Month Month	31,125	Nov-01)1	neck - 11/7/0	Finished location debottle
## Month Month Month Month Month FC Month Month					workover
5-28777 Month mcf/Month Month Nov-00 32,923 Month Dec-00 34,999 31,457 Feb-01 31,101 31,382 Apr-01 35,382 31,632 Apr-01 36,880 31,632 May-01 26,880 33,794 Jul-01 36,005 37,109 Sep-01 35,379 35,379 Oct-01 35,379 35,379			→ 33,557		12 month average before
5-28777 Month mcf/Month Month FC Month Nov-00 32,923 Month Dec-00 34,999 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 31,632 May-01 26,880 Jun-01 33,794 Jul-01 36,005 Aug-01 37,109 Sep-01 36,028	•		35,379	Oct-01	
5-28777 Month mcf/Month Month Nov-00 32,923 Month Dec-00 34,999 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 31,632 May-01 26,880 Jun-01 33,794 Jul-01 36,005 Aug-01 37,109			36,028	Sep-01	
5-28777 Month mcf/Month Month Nov-00 32,923 Month Dec-00 34,999 Jan-01 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 31,632 May-01 26,880 Jun-01 33,794 Jul-01 36,005			37,109	Aug-01	
Month mcf/Month Month FC Month Nov-00 32,923 Month Dec-00 34,999 31,457 Feb-01 31,101 Mar-01 35,382 Apr-01 31,632 May-01 26,880 Jun-01 33,794			36,005	Jul-01	
Month mcf/Month Month FC Month Nov-00 32,923 Month Dec-00 34,999 Jan-01 31,457 Feb-01 31,101 Apr-01 35,382 Apr-01 31,632 May-01 26,880			33,794	Jun-01	
Feb-01 Mar-01 Apr-01 Month Month Month FC Month			26,880	May-01	
Month mcf/Month Month FC Month Nov-00 32,923 Month Dec-00 34,999 Jan-01 31,457 Feb-01 31,101 35,382			31,632	Apr-01	
Feb-01 mcf/Month mcf/Month FC Month Month FC Month Month Month Mov-00 32,923 Month 31,457 Feb-01 31,101			35,382	Mar-01	
5-28777 Month mcf/Month FC Month Mov-00 32,923 Month Jan-01 31,457			31,101	Feb-01	
5-28777 Month mcf/Month FC Month Mov-00 32,923 Dec-00 34,999			31,457	Jan-01	
5-28777 Month FC Month Nov-00 32,923			34,999	Dec-00	
5-28777 Month FC Month			32,923	Nov-00	
mcf/Month	FC	Month	FC	Month	30-045-28777
	mcf/Month		mcf/Month		API#

32-7 #233 Lease #SF078460; API # - 30-045-28777 Unit L, 1691 FSL & 977 FWL Section 20, T32N, R7W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

The location was debottlenecked, meaning we replaced small lines and equipment with larger lines and equipment to eliminate flow restrictions between wellhead and meter-run.

- 15. Taking existing surface equipment off:
- 16. Replaced old equipment with bigger equipment, (i.e... bigger separator and flow lines).

Work began approx. 11/5/2001 and was completed 11/7/2001.