

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

NAME OF OPERATOR

Phillips Petroleum Company 17654

ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit M, 822' FSL & 963' FWL

At proposed prod. zone Same as above

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles SE of Ignacio, Colorado

3. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

4. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, BY THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

1720 Acres

19. PROPOSED DEPTH

3575'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 W/2

20. ROTARY OR CABLE TOOLS

Rotary

ELEVATIONS (Show whether DF, RT, GR, etc.)

6740' (GL Unprepared)

This action is subject to technical and
procedural review pursuant to 43 CFR 3100.2
and appeal pursuant to 43 CFR 3100.4

22. APPROX. DATE WORK WILL START*

Upon Approval

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3430'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	15.5#, or 23#	3320'-3575'	*

*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

RECEIVED

SEP 18 1992

OIL CONSERVATION
DIST. 2

fluid Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout center program, if any.

SIGNED L. E. Robinson
L. E. Robinson

TITLE Sr. Drlg. & Prod. Engr.

DATE 4-10-92

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

SEP 16 1992

NMOOD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

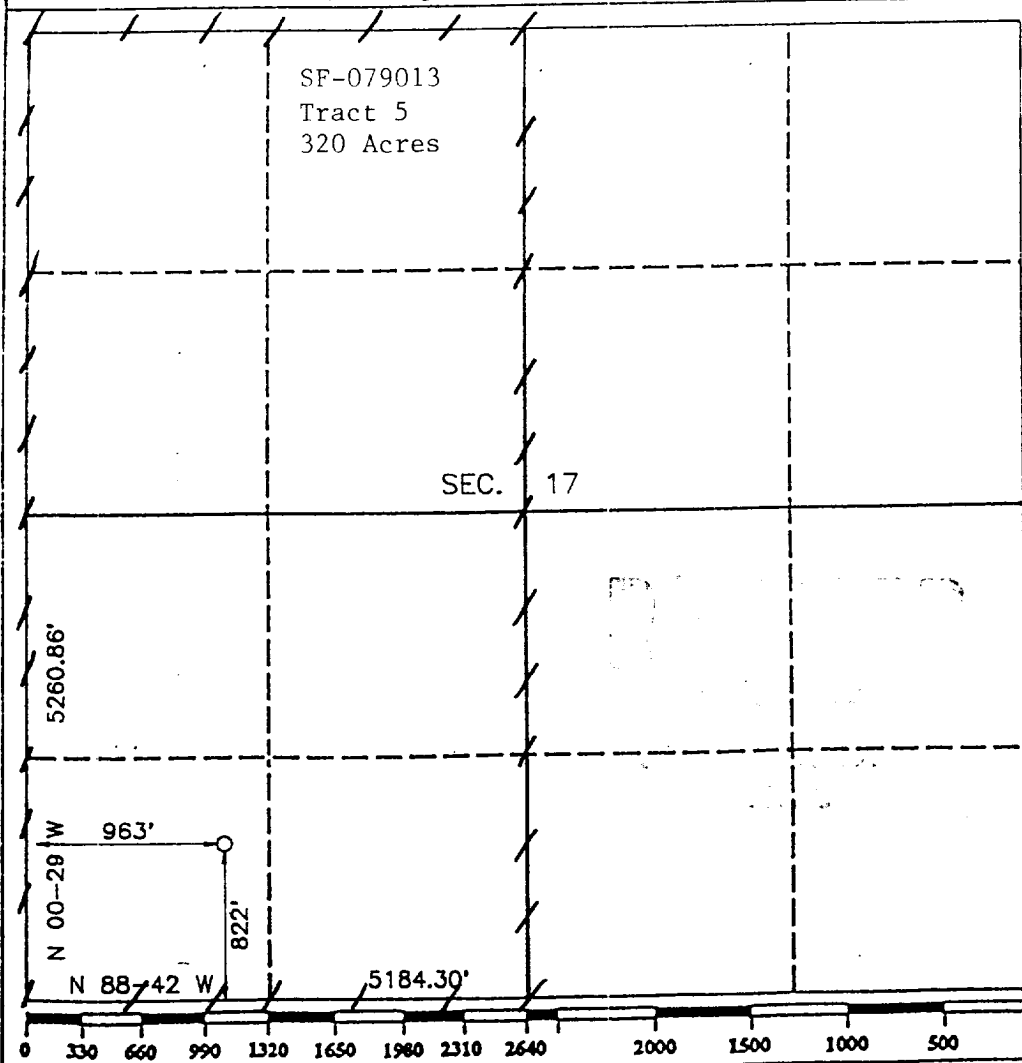
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator		Lease		Well No.	
PHILLIPS PETROLEUM		SAN JUAN 32-8 UNIT		251	
Unit Letter	Section	Township	Range	County	
M	17	T.32 N.	R.8 W.	SAN JUAN	
Actual Footage Location of Well:					
822		SOUTH		963 WEST	
feet from the		line and		feet from the line	
Ground level Elev.	Producing Formation	Pool		Dedicated Acreage:	
6740	Fruitland	Basin Fruitland Coal		320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. E. Robinson

Printed Name

L. E. Robinson

Position

Sr. Drlg & Prod Engr

Company

Phillips Petroleum Co.

Date

April 10, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 25, 1992

Signature & Seal of Professional Surveyor

ROY A. RUSH

8894

Certificate No.

8894

