

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico, 87504-2088

SEP 28 1992

API NO. (assigned by OCD on New Wells)

30-045-28793

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

O'Shea 3 13763

2. Name of Operator

Hallwood Petroleum, Inc.

8. Well No.

2

3. Address of Operator

P.O. Box 378111 Denver, CO 80237

9. Pool name or Wildcat

71629 Basin Fruitland Coal

4. Well Location

Unit Letter K : 1779 Feet From The South Line and 1546 Feet From The West Line

Section 3 Township 31N Range 13W NMPM San Juan County

10. Proposed Depth

2200

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5814 GR 5842 KB

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start

10/15/92

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	350	250	Surface
7 7/8	5 1/2	15.5	2175	350	Surface

Hallwood Petroleum, Inc. proposes to drill a 12 1/4" hole with native mud to 350' and set 8 5/8", 24#, J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7 7/8" hole out of surface casing to 2,200' with mud. Log well. Set 5 1/2", 15.5#, J-55 production casing, to 2,200' cementing to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 2,022' - 2,062'. Fracture stimulate with approximately 200,000#, 12/20 sand, flow to clean up well and put on rod pump with beam unit.

APPROVAL EXPIRES 4-7-92
UNLESS DRILLING IS COMPLETED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
OCT 07 1992

RECEIVED
SEP 23 1992

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debi Sheely

TITLE

Sr. Engineering Technician

DATE

Sept. 18, 1992

TYPE OR PRINT NAME

Debi Sheely

(303)850-6207

TELEPHONE NO.

(This space for State Use)

APPROVED BY

37.5

TITLE

SUPERVISOR DISTRICT #3

DATE

OCT 07 1992

CONDITIONS OF APPROVAL, IF ANY: