

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.		Well API No. 30-045-28793	
Address P.O. Box 378111 Denver, CO 80237			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator			

I. DESCRIPTION OF WELL AND LEASE

Lease Name O'Shea 3 13463	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location				
Unit Letter K	: 1489	Feet From The South	Line and 1849	Feet From The West
Section 3	Township 31N	Range 13W	San Juan County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> N/A Water Pool# 2805919	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Hallwood Petroleum, Inc. 2805918	Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3	Twp. 31N	Rge. 13W	Is gas actually connected? No	When? ---
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 11/1/92	Date Compl. Ready to Prod. 4/13/93		Total Depth 2110		P.D.T.D. 2110			
Elevations (DF, RKB, RT, GR, etc.) 5809GR, 5820KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2019		Tubing Depth 2026'			
Perforations 1994-2068					Depth Casing Shoe 2110			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	362	250 sxs Class C
7 5/8	5 1/2	2110	260 sxs lite cmt
			100 sxs Class B
	2 7/8	2026	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size APR 21 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 4/13/93	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 130	Gravity of Condensate
Testing Method (prior, back pr.) Back Pressure	Tubing Pressure (Shut-in) 60 #	Casing Pressure (Shut-in) 105# FCP	Choke Size full

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.

Signature Lois M. Benda
Lois M. Benda Sr. Engr. Tech
Printed Name
Date 4/19/93
(303) 850-6285
Telephone No.

OIL CONSERVATION DIVISION

JUN 3 1993

Date Approved

By

Burt D. Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable test new and recompleted wells.