

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28793	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name O'Shea 3	
8. Well No. 2	
9. Pool name or Wildcat Basin Fruitland Coal	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐	
2. Name of Operator Hallwood Petroleum, Inc.	
3. Address of Operator P.O. Box 378111, Denver, CO 80237	
4. Well Location Unit Letter <u>K</u> : <u>1489</u> Feet From The <u>South</u> Line and <u>1849</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County	

11. Date Spudded 11/1/92	11. Date T.D. Reached 11/3/92	12. Date Compl. (Ready to Prod.) 4/13/93	13. Elevations (DF & RKB, RT, GR, etc.) 5809GR, 5820KB	14. Elev. Casinghead 5809
15. Total Depth 2110	16. Plug Back T.D. 2110	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0-2110	Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 2019, 2047, Basal Fruitland Coal				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density, Gamma Ray, Microlog, CBL-GR-VDL-CCL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	362	12 1/4	250 sxs Class C	0
5 1/2	17	2110	7 7/8	260 sxs lite cmt	0
				100 sxs Class B	
Note: Top of Cement on 5-1/2" string is at 46' from surface					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	2026	

26. Perforation record (interval, size, and number) 1994-2068, 1/2", 444 holes and reperforated 2020-2048', 1/2", 112 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2020-2048	Viking X-link gel, 15,000# 40/70 sand & 247,900# 12/20 sand

PRODUCTION

28. Date First Production 4/13/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/13/93	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 130	Water - Bbl. 70	Gas - Oil Ratio --
Flow Tubing Press. 60 #	Casing Pressure 105#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 130	Water - Bbl. 70	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - well not connected to gas sales, testing						Test Witnessed By Jim Bonaventura	

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lois M. Benda Printed Name Lois M. Benda Title Sr. Engr. Tech Date 4/19/93