

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078655
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name ELM
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation Aztec
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit A, 807' FNL & 1155' FEL Section 17, T32N, R10W	8. Well Name and No. 201
	9. API Well No. 30-045-28795
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-18-92

MIRU Aztec Well Service Rig #124. Spud 12-1/4" hole @ 2000 hrs on 11-18-92. Ran 9-5/8", 36# casing and set @ 507' KB. Dowell cemented w/450 Sx Class G cmt w/3% CaCl₂ and 1/4#/Sk Celloflake. Circ 43 Bbls cmt. Plug down w/180 psi - okay. WOC 7 hrs. NU BOP and pressure test to 2000 psi - okay

11-23-92

AWS #201 ran 7", 23# casing and set @ 3315' KB. Dowell cemente w/450 Sx 65/35 Poz w/12% D-20, 10% D-44 and 1/4#/Sk D-29 followed w/150 Sx Cl G w/2% CaCl and 1/4#/Sk Celloflake. Circ 40 Bbls cmt. Bumped plug w/1500 psi - held. Plug down @ 1745 hrs on 11-23-92. ND BOP's and NU WH. RD and released rig @ 1900 hrs on 11-23-92.

RECEIVED
DEC-9 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Alford

Title Drilling Supervisor

Date 12-1-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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NMCOO

FARMINGTON RESOURCE AREA
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