

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 8-7' FNL & 1155' FEL  
Section 17, T32N, R10W

5. Lease Designation and Serial No.

ST-078655

6. If Indian, Allotment or Tribe Name

7. If Unit or Field, Management Designation

Aztec, N.M.

8. Well Name and No.

201

9. API Well No.

30-045-28795

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11-23-92 Time Started: 1645 hrs Time Completed: 1745 hrs  
Hole Size 8-3/4" Casing Size 7" Casing Seat 3315 Ft.  
Turbo Centralizers at 1647', 1777', 1909'.  
Spring Type Centralizers at 610', 963', 1356', 2357', 2829', 3227', 3310'.  
Mud Flush 10 Bbls, Spacer 20 Fresh Water.

Lead Slurry 450 Sx 65/35 Poz, 12% D-20, 10% D-44, 1/4#/SK D-29

Mid Slurry

Tail Slurry 150 Sx C1 G, 2% CaCl, 1/4#/Sk D-29

Displaced Plug with 35 Bbls Fresh Water.

Volume Cement Circulated 40 Bbls/Sacks

Average Pressure 1040 PSI, Average Rate 6.2 BPM, Bumped Plug With 3 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Supervisor

Date 12-1-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMWOOD

ARMINGTON RESERVOIR AREA

BY

SMN