

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVSER ☐ Other ☐

RECEIVED
FEB 3 1993

OIL CON. DIV.
DIST. 3

2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit A, 807' FNL & 1155' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 30-045-28795
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-078655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec

9. WELL NO.

201

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 17, T32N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11-18-92
16. DATE T.D. REACHED 12-23-92
17. DATE COMPL. (Ready to prod.) 1-10-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
6759'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3495'
21. PLUG, BACK T.D., MD & TVD 3490'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOL X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3322' - 3486' Fruitland

25. WAS DIRECTIONAL SURVEY MADE
NO

26. WAS WELL CORDED
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	507' KB	12-1/4"	450 Sx Cl G, Circ 43 Bbls	
7"	23#	3315' KB	8-3/4"	450 Sx 65/35 Poz, 150 Sx Cl G, Circ 40 Bbls	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3208'	3490'		
2 3/4"				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3473'	
6.5#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" Diam)
3472'-3486'; 3394'-3416'; 3366'-3384';
3322'-3348'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Total 320 Holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-5-93	1	2"	→				
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 900	SI 1450	→		6308	640		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

David Green

Waiting on Connection

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred

TITLE Drilling Supervisor

DATE FEB 15 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1740'	1805'	Sandstone			
Kirtland	1805'	3125'	Sandstone & Shale			
Fruitland	3125'	3325'	Sandstone & Shale & Coal			
Fruitland Coal	3325'	3482'	Shale & Coal			
Pictured Cliffs	3515'		Sandstone			