

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 870' FSL & 2008' FWL  
Section 28, T32N, R7W

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

236

9. API Well No.

30-045-28822

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11-23-92 Time Started: 2030 hrs Time Completed: 2145 hrs  
Hole Size 8-3/4" Casing Size 7" Casing Seat 3195 Ft.  
Turbo Centralizers at 2492', 2404', 2316'.  
Spring Type Centralizers at 1875', 1440', 995', 520', 110'.  
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 450 Sx 65/35 Poz w/12% Gel & 10% Salt, 1/4#/Sk Floccle

Mid Slurry ---

Tail Slurry 150 Sx C1 B w/2% CaCl2 and 1/4#/Sk Floccle

Displaced Plug with 124.5 Bbls Fresh Water.

Volume Cement Circulated 45 Bbls/Sk

Average Pressure 700 PSI, Average Rate 5 BPM, Bumped Plug with 1400 PSI.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Supervisor Date 12-2-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 6 1992

RECEIVED

AMMINGTON RESOURCES AREA