

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-045-28822
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	CONFIDENTIAL
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit	Well No. 236	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State/Federal or Private	Lease No. SF-078542
Location Unk Letter N : 870 Feet From The South Line and 2008 Feet From The West Line Section 28 Township 32N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES	PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-20-92	Date Compl. Ready to Prod. 12-7-92		Total Depth 3300'		P.B.T.D. 3300'			
Elevations (DF, RKB, RT, GR, etc.) 6628' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3205'		Tubing Depth 3263'			
Perforations 3205' - 3290'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	281' KB	300 Sx Cl G, Circ 20 Bbls
8-3/4"	7", 23#, J-55	3195' KB	450 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#	3299'	Cl B, Circ 45 Bbls
	2-3/8", 4.7#	3263'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 21 1992
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - Mscf

GAS WELL

Actual Prod. Test - MCF/D 687	Length of Test 1 Hr.	Bbls. Condensate/Gas 120/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1400	Casing Pressure (Shut-in) 1410	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct.

Signature
R. A. Allred
Printed Name
12-15-92
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 30 1993

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.