

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078389A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit #220

9. API WELL NO.

30-045-28849

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-31-N, R-10-W
NMMP

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

APR 9 1993

OIL CON. DIV.
DIST. 3

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1040'FNL, 1840'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. DATE SPUDDED

12-07-92

16. DATE T.D. REACHED

02-10-93

17. DATE COMPL. (Ready to prod.)

02-18-93

18. ELEVATIONS (DF, RKB, ST, GB, ETC.)*

6205'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3026'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

4. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (predrilled liner)

25. WAS DIRECTIONAL SURVEY MADE

no

5. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	236'	12 1/4"	212 cf	
7"	20.0#	2750'	8 3/4"	932 cf	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2"	2649'	3026'	did not cmt	

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3 1/2"	3003'

6. PREPARATION RECORD (Interval, size and number)

predrilled liner (2842-3024')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

7. FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

shut in, waiting on pipeline; capable of commercial hydrocarbon production

WELL STATUS (Producing or shut in)

8. OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

5.01 mscf-pitot gge

9. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 865

SI 911

→

→

→

→

→

10. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 3020 1049

TEST WITNESSED BY

11. LIST OF ATTACHMENTS

none

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Representative

ACCEPTED FOR RECORD
DATE 3-27-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 07 1993

16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

BY *[Signature]*

FARMINGTON DISTRICT OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1372'	1499'	White, cr-gr sand	Ojo Alamo	1372'
Kirtland	1499'	2600'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1499'
Fruitland	2600'	3026'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2600'

WORLD OIL CONGRESS