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ppropriate District Office
ISTRICT |
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Meridian Oil | Meridian Oil Inc. | | | | Well API No. 30-045-28849 | | | | | |
|---|--|---------------------|----------------------|----------------------------|---------------------------------------|--------------------------|-----------------------|---------------------------------------|--|--|
| PO Box 4289, | Farmington, | NM 8749 | 9 | | | | | | | |
| seson(s) for Filing (Check proper box) | | | Oth | et (Piesse expi | iaun) | | | | | |
| ew Well CK | Change in 1 | responer of: | _ | | , | | | | | |
| accompletion | | Dry Gas 🛄 | | 3 A | _ | | | | | |
| hange in Operator | Casinghead Gas | Condensate | L2 | ater | POD | 2805 | 599 | | | |
| change of operator give name d address of previous operator | | | | | | | | | | |
| . DESCRIPTION OF WELL | AND LEASE | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| San Juan 32-9 | | Pool Name, Includi | - | 7/62 | | f Lease | | ease No. | | |
| San Juan 32-9 | Únit 220 | Basin | Fruitla | ind Coa | 1/ State, | Federal er Fe | SF- | 078389A | | |
| Unit Letter B & | . 1040 | Feet From The No | orth | 18 | 40 | | East | | | |
| | • | | | | | et From The . | | Line | | |
| Section 11 Townshi | p 31 | Range 10 | , N | MPM, S | an Juar | <u> </u> | | County | | |
| I. DESIGNATION OF TRAN | SPORTER OF OU | L AND NATU | RAL GAS | | | | | | | |
| ame of Authorized Transporter of Oil | or Condens | | | e address to w | hich approved | copy of this fo | om is to be se | nt) | | |
| Meridian Oil | | | | 4289, | | | | 499 | | |
| ame of Authorized Transporter of Casing Meridian Oil | | or Dry Gas 🔼 | Address (Giv | e eddress to wi | <i>hich approved</i> ਓarmir | copy of this fo | VM IS 10 be se | | | |
| well produces oil or liquids, | Unit Sec. | PO Box 4289, Farmir | | | | | | | | |
| a location of tanks. | G 11 | Twp. Rge. 31 10 | | | | | | | | |
| his production is commingled with that | from any other lease or po | ool, give comming | ing order numi | Der: | | | | | | |
| . COMPLETION DATA | Oil Well | Gas Weil | New Well | Workover | December | Dive Deek | Same Res'v | Dig D | | |
| Designate Type of Completion | | × | X | WOLDIE! | Deepen | riug back | Same Ker v | Diff Res'v | | |
| ate Spudded | Date Compi. Ready to I | | Total Depth | · - | | P.B.T.D. | <u> </u> | | | |
| 12-07-92 | 02-18-93 | | 3026 Top Oil/Gas Pay | | | | | | | |
| evations (DF, RKB, RT, GR, etc.) 6205 GL | Name of Producing For Fruitland | 28421 | | | Tubing Depth 3003 | | | | | |
| tionsion | | | | Depth Casin | | | | | | |
| predrilled lin | ner 2842-30 | 24' | | | · · · · · · · · · · · · · · · · · · · | ! | | ! | | |
| | | CEMENTING RECORD | | | | | | | | |
| 12 1/4" | CASING & TUE | DEPTH SET | | | SACKS CEMENT | | | | | |
| 8 3/4" | 9 5/8' | 236' 2750' | | | 212 cf 932 cf | | | | | |
| 6 1/4" | 5 1/2' | 3026' | | | did not cmt | | | | | |
| | 2 7/8' | <u> </u> | | 3003' | | | | | | |
| TEST DATA AND REQUES L WELL (Test must be after to | IT FOR ALLOWA scovery of total volume of | | he soud to so | erood top alle | aumble for this | . danski merka | MILLANDA MOL- | കാരത്തെ അം | | |
| ta First New Oil Run To Tank | Date of Test | | | sthod (Flow, pu | | | | | | |
| | | | | | | | | | | |
| ngth of Test | Tubing Pressure | ļ | Casing Pressure | | | Choke Size MAR S 0 1993 | | | | |
| mai Prod. During Test | Oil - Bbls. | | Water - Bbis | | | GAS- MCF CON. DIV. | | | | |
| | Oil - Bots. | | | | | M. C.A.N. SIV. | | | | |
| AS WELL | • | | | | | | | | | |
| musi Prod. Test - MCF/D | Leagth of Test | | Bbis. Conden | mie/MMCF | | Gravity of C | onden sate | | | |
| | | | | | | an mark imprediments man | | | | |
| ting Method (puet, back pr.) backpressure | Tubing Pressure (Shut-in | n) | Casing Press | | | Choke Size | | | | |
| L OPERATOR CERTIFIC | <u> </u> | IANCE | | | | · | | | | |
| I bereby certify that the rules and regul | | | (| DIL CON | ISERV | NOITA | DIVISIO | N | | |
| Division have been complied with and that the information given above | | | | | | DD 0 0 1002 | | | | |
| us true and complete to the best of my knowledge and belief. | | | | Date Approved APR 0 9 1993 | | | | | | |
| Jeggy Stadfield | | | | By But Chang | | | | | | |
| Signature | | | | | 3.1 |) G | rang | | | |
| Peggy Bradfield Regulatory Rep | | | | | SUPER | VISOR D | STRICT | # 3 | | |
| 3-27-93 | | 26 - 9700 | Title | | | | | | | |
| Date | Telepi | hone No. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.