

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

DEC 28 1992

2. Name of Operator
Meridian Oil Inc.

OIL CON. DIV.

DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
795' FSL, 1170' FWL Sec. 11, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078389A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U #221

9. API Well No.
30-045-28850

10. Field and Pool
Basin Ft Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

12-10-92 Spudded well at 4:00 pm. Drilled to 246'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 239'. Cemented with 180 sks. Class "B" with 2% calcium chloride and 1/4#/sx flocele (212 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 min., ok.

12-13-92 TD 2856'. Ran 66 jts. 7", 20.0# K-55 casing, 2844' set @ 2856'. Cemented with 425 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride and 1/4#/sx flocele (752 cu.ft.) followed by 100 sx Class "B" w/2% calcium chloride (118 cu.ft.). circ to surface. WOC 12 hours. Held 1200#/30 min.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 12/18/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

RECEIVED
BLM
92 DEC 16 PM 2:31
19 FARMINGTON, NM