

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28853

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

Coal Seam

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company Attn: Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, CO 80201 (303) 830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

820' FNL, 1820' FWL NE/NW Unit "C"

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles from Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

820

16. NO. OF ACRES IN LEASE

240 2480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 w/2

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3076' 2770'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6286' GR

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

12/1/92

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" K55 LT&C	36#	250'	2200 cf Class "B" (cmt to surface)
8 3/4"	7" K55 LT&C	20#	2770'	2625 cf Class "B" (cmt to surface)

Notice of staking submitted 10/20/92

Lease Description: T32N-R11W

Sec. 25: All

Sec. 27: SE/4

Sec. 28: S/2 NW/2, NE/4, S/2

Sec. 29: NE/4 NW/4, E/2, E/2 SW/4, SW/4 SW/4

Sec. 30: S/2 SE/4

Sec. 31: NW/4 NE/2

Sec. 34: N/2

Sec. 35: SW/4 NW/4, SW/4

RECEIVED
NOV 19 1992
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Walter E. Hadlock

TITLE

Admin Analyst

DATE

11/5/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

NOV 17 1992
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

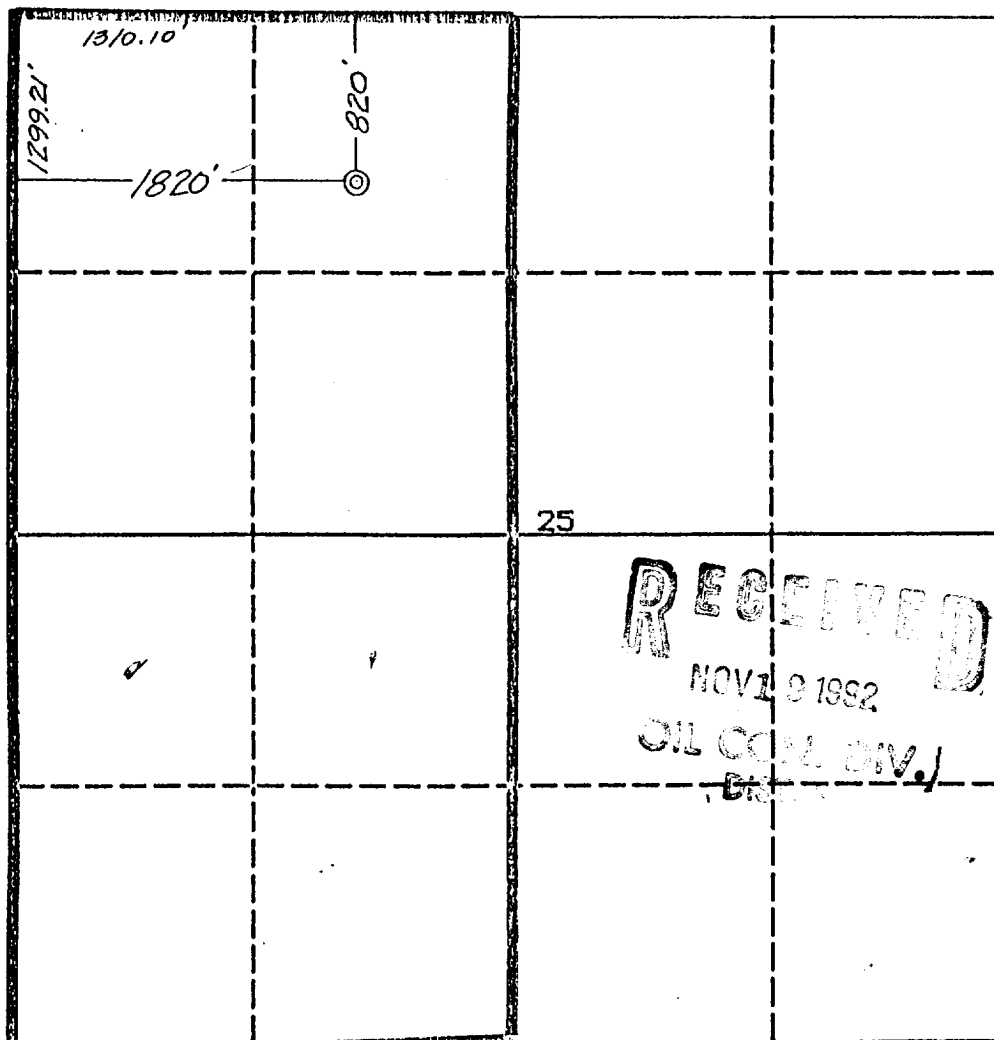
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FIELDS A		Well No. # 21 L
Unit Letter C	Section 25	Township 32 NORTH	Range 11 WEST	NMPM	County SAN JUAN
Actual Footage Location of Well: 820 feet from the NORTH line and 1820 feet from the WEST line					
Ground level Elev. 6286	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: W/2 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ed Hadlock

Printed Name

Ed Hadlock

Position

Admin. Analyst

Company

Amoco Production Co.

Date

10/20/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 14, 1992

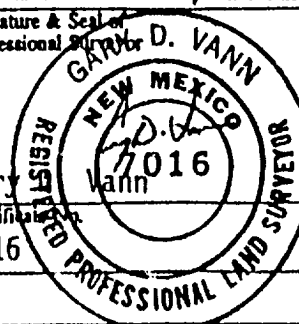
Signature & Seal of Professional Surveyor

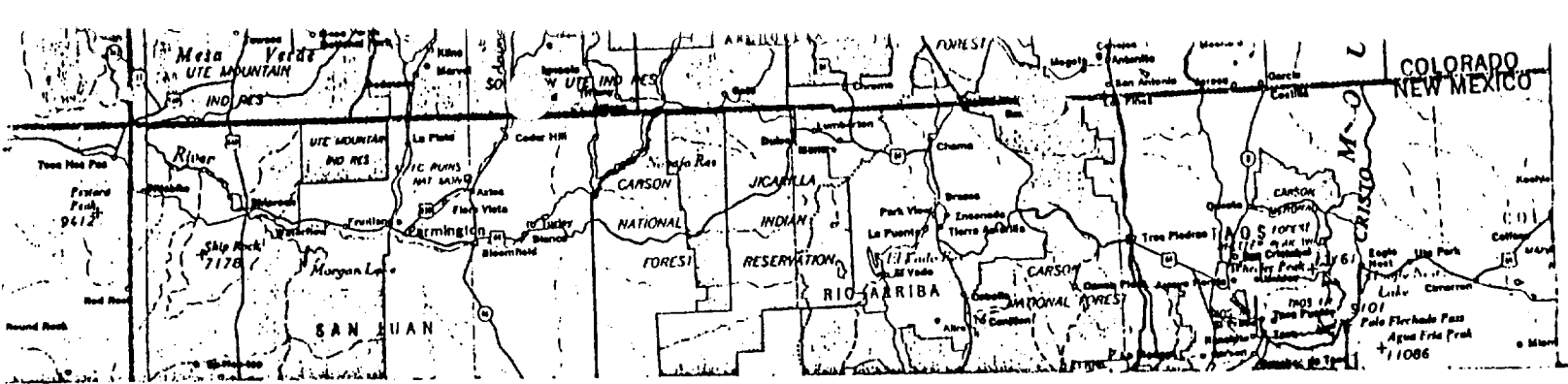
GARY D. VANN
7016

Gary

Certification

7016





FIELDS A # 21
 820' F/NL 1820' F/WL
 SEC. 25, T32N, R11W, NMPM
 RAIL POINT: Montrose 157.14 miles
 MUD POINT: Aztec 14.14 miles
 CEMENT POINT: Farmington 28.14 miles

EXHIBIT "A"

